| NO. OF COPIES RECI | IVED | | |
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| DISTRIBUTIO | N | | |
| SANTA FE | | • | |
| FILE | | | |
| U.S.G.S. | | | |
| LAND OFFICE | | | |
| TRANSPORTER | OIL | | |
| TRANSFORT ER | GAS | | |
| OPERATOR | | | |
| PRORATION OF | ICE | | |
| Operator | | | |

| } | SANTA FE • | 1 | FOR ALLOWABLE | Supersedes Old C-104 and C-11 |
|-------------|---------------------------------------|---|--|--|
| | FILE | | | Supersedes Old C-104 and C-11 Effective 11-65 |
| | U.S.G.S. | AUTHORIZATION TO THE | AND PORT OIL AND NATURA | 16 975 1 00 |
| - | LAND OFFICE | • | . 11 41 ни 65 | 22° H9 00 1 1 20 |
| | TRANSPORTER GAS | | | · · · · · · · · · · · · · · · · · · · |
| } | OPERATOR | - | | |
| . | PRORATION OFFICE | - | | |
| 1. | Operator | | | |
| | Midwas | t 011 Corporation | | |
| | Address | | | |
| | 1500 W | iles Bldg. Midland, T | | |
| | Reason(s) for filing (Check proper bo | | Other (Please explain) | |
| | New Well | Change in Transporter of: | | |
| | Recompletion Change in Ownership | Oil Dry Go Casinghead Gas Conder | = | |
| ì | Change in Ownership | Casinghead Gas Conde | insure [] | |
| | If change of ownership give name | | | |
| 1 | and address of previous owner | | | |
| H. | DESCRIPTION OF WELL AND | LEASE | | |
| | Lease Name | | me, Including Formation | Kind of Lease |
| | State "C" | 1 X | onombre (Lower Penn) | State, Federal or Fee State |
| | Location | | | |
| | Unit Letter;; | 980 Feet From The South Lir | ne and 1980 Peet F | From The Host |
| | | | | |
| ł | Line of Section 32 , T | ownship Range | 34-E , NMPM, | County |
| 511 | SECTOR ATTON OF TRANSPOL | OTED OF OH AND NATIONS CA | N.C. | |
| EXE. | Name of Authorized Transporter of C | RTER OF OIL AND NATURAL GA | Address (Give address to which a | approved copy of this form is to be sent) |
| | | - - | B O Born 1795 | didiana Monan |
| | Mame of Authorized Transporter of C | asinghead Gas Moor Dry Gas | Address (Give address to which o | approved copy of this form is to be sent) |
| į | | Mefining Company | P.O. Bex 1610 M | idland, Texas |
| | If well produces oil or liquids, | Unit Sec. Twp. Rge. | is gas actually connected? | When |
| į | give location of tanks. | K 32 13-6 34-H | Yes | July 15, 1965 |
| | If this production is commingled w | with that from any other lease or pool, | give commingling order number | |
| IV. | COMPLETION DATA | Louis View Louis Will | later W. W. W. W. | n Plug Back Same Res'v. Diff. Res'v. |
| | Designate Type of Complet | ion - (X) | New Well Workover Deepe | n Plug Back Same Res.v. Dill. Res.v. |
| | Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. |
| | Date Spaced | Date Compilitieday to Prod. | Total asspen | |
| | Pool | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth |
| | | | | |
| | Perforations | | | Depth Casing Shoe |
| | | | | |
| | | TUBING, CASING, AN | D CEMENTING RECORD | |
| ļ | HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
| | | | | |
| 1 | | | | |
| ; | | \\ | | |
| . . | TIEGE DATA AND DECVISED | DOD AT LOWARY E | | |
| | TEST DATA AND REQUEST 1 | FUR ALLOWABLE (Test must be a able for this de | ifter recovery of total volume of loa epth or be for full 24 hours) | d oil and must be equal to or exceed top allow- |
| 1 | Nate First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, | as lift, etc.) |
| | | | | |
| | Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| | | | | |
| ĺ | Actual Prod. During Test | Oil-Bbls. | Water - Bbls. | Gas - MOF |
| 1 | | | | |
| | | . | | |
| r | GAS WELL | | T-201- | |
| Ì | Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| | Transfer Mathed College back by | Tubing Dresque | Caning Pressure | /Shaha Siga |
| | Testing Method (pitot, back pr.) | Tubing Pressure | Casing Pressure | Choke Size |
| Ţ, <u>-</u> | OEDMING AND OE COLLEGE | NGE | | DVATION COMMISSION |
| VI. | CERTIFICATE OF COMPLIA | NUE | OIL CONSE | RVATION COMMISSION |
| | V transfer agrades about 40 a days | I nomitations of the Oil Comment | APPROVED | , 19 |
| | Commission have been complied | i regulations of the Oil Conservation with and that the information given | , | , , , |
| | above is true and complete to the | he best of my knowledge and belief. | BY | |
| | | | TITLE | |
| | 10 | 2 12 / | | |
| | 1/1/ | Wille the | III | in compliance with RULE 1104. |
| | | mature) | well this form must be accu | allowable for a newly drilled or deepened ompanied by a tabulation of the deviation |
| | ياد) هـ خد فصد د ف | Hants // | tests taken on the well in | accordance with RULE 111. |

(Title)

August 9, 1965 (Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, ell name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells:

| "O. OF COPIES RECE | EIVED | |
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| DISTRIBUTIO |) N | |
| SANTA FE | | |
| FILE | | |
| U.S.G.S. | | |
| LAND OFFICE | | |
| TRANSPORTER | OIL | |
| IRANSFORTER | GAS | 7 |
| OPERATOR | | |
| PRORATION OF | ICE | |
| Operator | | |

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

| LAND OFFICE | | | 1 | 39 AH 165 |
|----------------------|----------|---------|----------------------------|---------------------------------------|
| TRANSPORTER | OIL | | | · · · · · · · · · · · · · · · · · · · |
| IRANSFORTER | GAS | * | | |
| OPERATOR | | | | |
| PRORATION OF | FICE | | | |
| Operator | | | | |
| | 1 | Lidwat | Oll Corporation | |
| Address | | | | |
| | 1 | 1500 WE | co Bidg., Midland, Texas | |
| Reason(s) for filing | | | | Other (Please explain) |
| New Well | | | Change in Transporter of: | Change in Pool Besignation |
| Recompletion | | | Oil Dry Gas | |
| Change in Ownershi | , == | | Casinghead Gas Condensate | |
| | | | | |
| f change of owners | | | | |
| nd address of pre | vious ow | vner | | |
| | | | | |
| DESCRIPTION C | OF WEL | L AND L | Well No. Pool Name, Includ | ing Formation Kind of Lease |
| Lease Name | | | | State Federal or Fee |
| | Stal | te "C" | 1 Hesenitte | (Dyper Fean) State, recent of ree |
| Location | | | | |
| Unit Letter | K | 1986 | Feet From TheLine and | 1980 Feet From The Work |
| Jiiit Tetter | | | | |

| | | Well No. Pool | Name, Includin | Formation | | Kind of Lea | se | |
|---|-----------------------|---|--------------------|-----------------|-------------|-----------------------------------|-----------------|----------|
| State | nen | 1 1 | manbra (1 | loner Pen | 4) | State, Feder | ral or Fee | State |
| Location | | | | | | | | |
| Unit Letter; | 1900 Feet From | The South | Line and | 980 | Feet From | The Hes | k | |
| | | | | | | | | |
| Line of Section | , Township | Range | 34-1 | , NMPM, | | Les | | Count |
| TOTAL ACTION OF MP AND | DODMED OF OH | AND MATERIAL | CAS | | | | | |
| DESIGNATION OF TRANS | of Oil Car or Co | ndensate | Address (| Give address to | which appro | wed copy of th | is form is to b | e sentj |
| ten American | | | | lex 1725 | | land, Tax | | |
| Name of Authorized Transporter | of Casinghead Gas | or Dry Gas | Vidress (C | rive address to | which appro | wed copy of th | is form is to b | e sent) |
| 1 | ione | | | | | | | |
| li weli produces oil or liquids, | Unit Sec. | Twp. Rge. | Is gas act | adly connected | l? Wh | nen | | |
| give location of tanks. | K 3 | 2 13-8 34 | -8 | <u> </u> | | | | |
| f this production is commingle COMPLETION DATA | | | | | | | | |
| | | il Well Gas Well | New Well | Workever | Deepen | Plug Back | Same Res'v. | Diff. Re |
| Designate Type of Com | pletion - (X) | | 1 | i | Deepen ! | 1 | Same Restv. | Diff. Re |
| | | | New Well Total Dep | i | Deepen | Plug Back | Same Restv. | Diff. Re |
| Designate Type of Com | Date Compl. Re | | 1 | th | Deepen | 1 | 1 | Diff. Re |
| Designate Type of Com | Date Compl. Re | eady to Prod. | Total Dep | th | Deepen | P.B.T.D. | 1 | Diff. Re |
| Designate Type of Com | Date Compl. Re | eady to Prod. | Total Dep | th | Deepen | P.B.T.D. | th | Diff. Re |
| Designate Type of Composite Spudded | Date Compl. Re | eady to Prod. | Total Dep | th Pas Pay | 1 | P.B.T.D. Tubing Dep | th | Diff, Re |
| Designate Type of Composite Spudded | Date Compl. Re | eady to Prod. cing Formation UBING, CASING, A | Total Dep | th Fas Pay | | P.B.T.D. Tubing Dep Depth Casin | th ng Shoe | 1 |
| Designate Type of Composite Spudded | Date Compl. Re | eady to Prod. | Total Dep | th Pas Pay | | P.B.T.D. Tubing Dep Depth Casin | th | 1 |
| Designate Type of Comp Date Spudded Pool | Date Compl. Re | eady to Prod. cing Formation UBING, CASING, A | Total Dep | th Fas Pay | | P.B.T.D. Tubing Dep Depth Casin | th ng Shoe | 1 |
| Designate Type of Comp Date Spudded Pool | Date Compl. Re | eady to Prod. cing Formation UBING, CASING, A | Total Dep | th Fas Pay | | P.B.T.D. Tubing Dep Depth Casin | th ng Shoe | 1 |
| Designate Type of Comp Date Spudded Pool | Date Compl. Re | eady to Prod. cing Formation UBING, CASING, A | Total Dep | th Fas Pay | | P.B.T.D. Tubing Dep Depth Casin | th ng Shoe | 1 |

Choke Size Tubing Pressure Casing Pressure Length of Test Gas - MOF Water - Bbls. Oil-Bbls. Actual Prod. During Test

| GAS WELL | · | | |
|----------------------------------|-----------------|-----------------------|-----------------------|
| Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pitot, back pr.) | Tubing Pressure | Casing Pressure | Choke Size |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

| Me Mittendery |
|-------------------|
| (Signature) |
| District Clerk // |
| (Title) |
| July 26, 1965 |

OIL CONSERVATION COMMISSION

| APPROVED | , 19 |
|----------|------|
| 6Y | |
| TITLE | |

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

| | | |
|-------------------|-------|----------|
| NO. OF COPIES REC | EIVED | |
| DISTRIBUTE | ИС | |
| SANTA FE | | |
| FILE | | |
| U.S.G.S. | | |
| LAND OFFICE | | |
| TRANSPORTER | OIL | <u> </u> |
| TRANSFORTER | GAS | |
| OPERATOR | | |
| PRORATION OF | FICE | L |
| Consessed | | |

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

| | U.S.G.S. LAND OFFICE TRANSPORTER GAS | AUTHORIZATION TO TRA | ANSPORT OIL AND NATURAL | GAS 11 59 AM 25 |
|--------------|--|---|---|---|
| | OPERATOR | | | |
| I. | PRORATION OFFICE Operator | | | • |
| | | Li Corporation | | |
| | Address | | | |
| | Reason(s) for filing (Check proper bo | ro stoge, materia, Tenas | Other (Please explain) | |
| | Mew Well | Change in Transporter of: | | hand Bank on A |
| | Recompletion | Cil Dry Ga | | ool Bedignation |
| | Change in Ownership | Casinghead Gas Conder | nsate | |
| | If change of ownership give name and address of previous owner | | | |
| m | DESCRIPTION OF WELL AND | LEASE | | |
| | Lease Name | | me, Including Formation | Kind of Lease |
| | Lecation | | nabre (Lower Pena) | State, Federal or Fee |
| | Unit Letter | Feet From The South Lin | ne and 1980 Feet From | n The Work |
| | - | 150 | 94 | • |
| | Line of Section 38 , To | ownship Bange Range | , NMPM, | County |
| HI. | | RTER OF OIL AND NATURAL GA | IS | |
| | Name of Authorized Transporter of O | il or Condensate | Address (Give address to which app | roved copy of this form is to be sent) |
| | | asinghead Gas or Dry Gas | | roved copy of this form is to be sent) |
| | Mono | | | |
| | If well produces oil or liquids, give location of tanks. | Unit Sec. Twp. Rge. | Is gas actually connected? | When |
| | | with that from any other lease or pool, | give commingling order number | Not received |
| IV. | COMPLETION DATA | | | |
| | Designate Type of Complet | ion - (X) | New Well Workover Deepen | Plug Back Same Res'v. Diff. Res'v. |
| | Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. |
| | | | | |
| | Pool | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth |
| | Perforations | | | Depth Casing Shoe |
| | | | | |
| | HOLE SIZE | TUBING, CASING, AND CASING & TUBING SIZE | D CEMENTING RECORD DEPTH SET | SACKS CEMENT |
| | HOLE SIZE | CASINO & LOBING SIZE | | OTTO CHIME! |
| | | | | |
| | 1 | | | |
| \mathbf{v} | TEST DATA AND REQUEST 1 | FOR ALLOWABLE (Test must be a | fter recovery of total volume of load o | il and must be equal to or exceed top allow- |
| - ' | OIL WELL | able for this de | epth or be for full 24 hours) Producing Method (Flow, pump, gas | |
| | Nate First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas | eeje, eec.j |
| | Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| | | CIL DIVI | Water Dida | Can - 1921 |
| | Actual Prod. During Test | Oil-Bbls. | Water-Bbls. | Gas - MOF |
| | | | 1 | |
| | GAS WELL | | | |
| | Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| | Testing Method (pitot, back pr.) | Tubing Pressure | Casing Pressure | Choke Size |
| | | | | <u>l.,</u> , |
| VI. | CERTIFICATE OF COMPLIA | NCE | OIL CONSERV | ATION COMMISSION |
| | Thousand position that the suite and | I regulations of the Oil Commence | APPROVED | , 19 |
| | Commission have been complied | regulations of the Oil Conservation with and that the information given | | , |
| | above is true and complete to the | he best of my knowledge and belief. | E | |
| | $M R \sim 1$ | | TITLE | |
| | THE YAS | All h. | | n compliance with RULE 1104. |
| | Blotra t Ex | inature) | well this form must be accome | owable for a newly drilled or deepened panied by a tabulation of the deviation |
| | Blotrb t Cl | | tests taken on the well in acc | cordance with RULE 111. nust be filled out completely for allow- |
| | July 26, 19 | | able on new and recompleted | wells. |

(Date)

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

| Operato | MIDWE | | CORPORAT | | Lease | STATE "C" | | N | ell o. 1 |
|--|--|---|---|--|--|--|--------------------------|---|--|
| Location of Well | | K | Sec 32 | Twp | 3 | Rge | } | County | LEA |
| | | Reser | voir or Pool | Type of (Oil or | | Method of Prod Flow, Art Lift | | d. Medium g or Csg) | Choke Size |
| Upper | UPPER | _ | VOII 01 1001 | 011 | | F | | | 18/64" |
| Compl Lower | | | | | | | | | 20/64" |
| Compl | LOWER | FERR | ······································ | 011 | · | | | | 20/04 |
| | | | | | TEST | . | | | |
| Both zon | nes shut- | in at | (hour, date) | | | (7-5-65) | | Upper | Lower |
| Well op | ened at (| hour, | date): | 9:00 | AM | (7-6-65) | | Completion | Completio |
| Indicate | e by (X |) the | zone produci | ng | • • • • • | • | • • • • • | | <u> </u> |
| Pressure | e at begi | nning o | of test | • • • • • • • • • • • | • • • • • | • • • • • • • • • • • • • • | • • • • • • | 760 | 125 |
| Stabili | zed? (Yes | or No |) | | | • • • • • • • • • • • • • • • | | No | No |
| | | | | | | ••••• | | 800 | 250 |
| | | | | | | | | 760 | 0 |
| | | | | | | • • • • • • • • • • • • • • | | 800 | 150 |
| | | | | | | • | | 40 | 250 |
| | | | | | | •••••• | | Lucasias | INCREASE |
| | | | | | | Total T | | • | |
| Well clo | osed at (| hour, d | late):9; | 00 AM (74 | -/-03 | Product | | 24.0 H | IOUR \$ |
| 011 1100 | T CO TO L | | _ | | | LUCULUII | | | |
| During 1 | Test: | .92 bt | ols; Grav | 3.2 ; Du | ring T | uction Product est The | M | OF; GOR | • |
| | RE | SULTS | OF TEST I | HDIGATE TI | AT T | HE PACKER IS | | · | Two |
| Remarks_ | RE | SULTS CING | OF TEST I | HDIGATE TI | TEST N | HE PACKER IS | SEPAR | Upper | Lower |
| Remarks_ | PRODU | GINE A | OF TEST I | ERLY FLOW 10:00 AM | TEST N | 0. 2 8-65) | SEPAR | Upper Completion | Lower |
| Remarks_ | PRODU | cine ; hour, d) the | OF TEST I | FLOW on the state of the state | TEST N | 0. 2 B-65) | SEPAR | Upper Completion | Lower |
| Remarks_ Well ope Indicate | PRODU | hour, d | OF TEST IN COMES PROP | FLOW Ing. | TEST N | 0. 2 B-65) | SEPAR | Upper Completion | Lower Completion |
| Remarks_ Well ope Indicate Pressure Stabiliz | PRODU | hour, d) the | OF TEST I | FLOW of the state | TEST N | 0. 2 B-65) | SEPAR | Upper Completion | Lower Completion 250 |
| Remarks_ Well ope Indicate Pressure Stabiliz | PRODUCE PRODUCE AT LEGIS PROSUCE AT LEGIS PRESSURE | hour, d) the nning o or No) during | Comes Property ate): zone product test | FLOW Ing. | TEST N | 0. 2 B-65) | SEPAR | Upper Completion X 800 No 800 | Lower Completion 250 |
| Remarks_ Well ope Indicate Pressure Stabiliz Maximum Minimum | PRODUCE PRODUCE AT LESS AND LE | hour, do not not not not not during during | CONES PROP | FLOW FLOW ing. | rest n | 0. 2 B-65) | SEPAR | Upper Completion X 800 No 800 | Lower 250 No 300 |
| Remarks_ Well ope Indicate Pressure Stabiliz Maximum Minimum Pressure | PRODUCE PRODUCE PRODUCE AT LEGIS PROSURE PROSURE PROSURE AT CONC. | hour, d) the nning o or No) during during | CONES PROP ate): zone product test | FLOW TO:00 AM | TEST N | 0. 2 B-65) | SEPAR | Upper Completion X 800 No 800 310 | Lower 250 No 300 250 |
| Remarks_ Well ope Indicate Pressure Stabiliz Maximum Minimum Pressure Pressure | PRODUCE PRODUCE AT LEGIS PROSURE PRESSURE AT CONC. | hour, do) the nning of No) during during lusion during | Zenes Property ate): zone product test | FLOW TO:00 AM ing. | TEST N (7- | 0. 2 B-65) | SEPAR | Upper Completion X 800 No 800 310 380 | 250 No 300 250 300 |
| Remarks_ Well ope Indicate Pressure Stabiliz Maximum Minimum Pressure Pressure Was pres | PRODUCE PRODUCE AND A CONTROL OF THE PRODUCE | hour, do) the nning of No) during during during during nge an | ate):ate):ate):test | FLOW 10:00 AM ing | TEST N (7- | O. 2 B-65) | SEPAR | Upper Completion X 800 No 800 310 380 490 DECREASE | Lower 250 No 300 250 SO INCREASE |
| Remarks_ Well ope Indicate Pressure Stabiliz Maximum Minimum Pressure Pressure Was pres | PRODUCE PRODUCE PRODUCE AT DESIGN CONTROL OF CHANGE CONTROL OF CONTROL OF CHANGE CONTROL OF C | hour, do houring or No) during during during high an hour, d | ate):ate):test | FLOW 10:00 AM ing | rest n (7- | O. 2 B-65) Total time Production | SEPAR ne on | Upper Completion X 800 No 800 310 380 | Lower 250 No 300 250 SO INGREAS |
| Remarks_ Well ope Indicate Pressure Stabiliz Maximum Minimum Pressure Pressure Was pres | PRODUCE PRODUCE PRODUCE AT DESIGN CONTROL OF CHANGE CONTROL OF CONTROL OF CHANGE CONTROL OF C | hour, do houring or No) during during during high an hour, d | ate):ate):test | FLOW 10:00 AM ing | rest n (7-4) | O. 2 B-65) Total tim | SEPAR | Upper Completion X 800 No 800 310 380 490 DECREASE | Lower 250 No 300 250 No 50 INCREAS |
| Remarks_ Well ope Indicate Pressure Stabiliz Maximum Minimum Pressure Pressure Vas pres Vell clo During T | PRODUCE PRODUCE PRODUCE PRODUCE AT DEGINERATE PROSURE PROSURE PROSURE PROSURE PROSURE PROSURE CHANGE PROSURE CHARGE PROSURE CHARGE PROSURE PROSURE CHARGE PRODUCE CHARGE PRODUCE CHARGE PROSURE CHARGE PROSURE CHARGE PROSURE CHARGE PRODUCE CHARGE PRODUCE CHARGE PRODUCE CHARGE PROSURE CHARCE PROSURE CHARGE PROSURE CHARCE PROSURE CHARGE PROSURE CHARGE PROSURE CHARGE PROSURE CHARCE PR | hour, d) the nning of or No) during during lusion during nge an hour, d | ate):ate):ate):test | FLOW TO:00 AM To:00 A | TEST N (7- | O. 2 B-65) Total time Production | SEPAR ne on mcr; | Upper Completion X 800 No 800 310 380 490 DECREASE 24.0 Ho | Lower 250 No 300 250 No 50 INCREAS |
| Remarks_ Well ope Indicate Pressure Stabiliz Maximum Minimum Pressure Pressure Was pres Well clo Oil Prod Ouring T Remarks_ | PRODUCE PRODUC | hour, do houring or No) during during lusion during mge an hour, d | Zenes Property ate): zone product f test | FLOW TO:00 AM To:00 A | TEST N (7- | Total time Production 268.61 RE PAGRER 18 | SEPAR ne on mCF; SEPA | Upper Completion X 800 No 800 310 380 490 DECREASE 24.0 Ho GOR 729 | Lower 250 No 300 250 300 50 INGREAS |
| Remarks_ Well ope Indicate Pressure Stabiliz Maximum Minimum Pressure Pressure Nas pres Well clo Dil Prod During T Remarks_ | Propured at (Propured at (Propured at (Propured at Conc.) The control of the con | hour, do houring or No) during during lusion during mge an hour, d | zone product test | FLOW 10:00 AM ing. m minus Minis decrease? CO AM (7-12-7 Gas ; During to the control of the co | TEST N (7- | Total time Production 268.61 RE PAGRER 18 | SEPAR ne on mCF; SEPA | Upper Completion X 800 No 800 310 380 490 DECREASE 24.0 Ho GOR 729 RATING TH | Lower 250 No 300 250 300 50 INGREAS E Two |
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CHITHAST 95# MEXICO PACKET LESEAGE JEST INSTRUCTIONS

- a parker lending rest shall be commenced on each sufficience well and annually thereafter as prescribed by the order authorizing the smill encompletion. Such tests shall aim be commenced on all mortiple completions within seven days following recompletion and, or chaminal or fracture treatment, and whenever remedial work has been done on a sell during with the packer or the tubing have been disturbed. Tests shall also be taken at any time that communication is suspected or when requested by the Commission.
- At least 72 hours prior to the commencement of any packer leakage test, the operator shall notify the Commission in writing of the exact time the test is to be regarded. Offset operators shall also be so notified.

 3. The person bridge test shall commence when both zones of the dual completion are southern for pressure stabilization. Both zones shall remain shall not to the self-head pressure in each has stabilized and for a minute and for hours thereafter, provided however, that they need not remain shall more than 28 hours.
- 4 For Flow Test No : one zone of the dual completion shall be produced at the normal rate of production while the other zone remains shutter. Such test shall be continued until the flowing wellhead pressure has become stabilized and for a minimum of two hours thereafter, provided however, that the flow test need tot continue for more than 24 hours.

- 5. Following completion of Phys Ten in in accordance with Paragreet trabeled
- 6 Flow Test No. 2 shall be noted of your month no or east idicated during Flow Test No. 1 Stopedice of a series of the best he same as for Flow Test No. 1 escape is the desired your distribution shall remain abution while the previously of the rome is professed.
- main shutch, while the previously, of the rome is professe.

 7. All pressures, throughout the entire test that is entired only seasured and recorded with the mining treasure gauges the solutacy of which must be checked with a few particles and the interest at the beginning and once at the entire the control of the results of the within 15 days after compact that the test the second of the within 15 days after compact that the test the second of the within 15 days after compact that the test that the second of the last the second of the results of the last the second of the last the second of the second of the second of the results of the last the second of the last the second of the last the second of the second of the last the deadweight pressures at the second of the last time curve for each zero of the second of the last time curve for each zero of the second of the last time curve for each zero of the second of the last time curve for each zero of the second of the last time curve for each zero of the last time days to be second of the second of

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