DISTRIBUTION SANTA FE FILE		ONSERVATION COMMIS FOR ALLOWABLE AND	SION	Form C-104 Supersedes Old C-104 and C- Effective 1-1-65
U.S.G.S.  LAND OFFICE  TRANSPORTER GAS	AUTHORIZATION TO TRA		ATURAL GAS	
OPERATOR				
PRORATION OFFICE				
BLACKROCK OIL COMPANY				
Address	1 may 20701			
1000 V & J Tower, Midl Reason(s) for filing (Check proper box)	land, lexas /9/01	Other (Please	explain)	
New Well	Change in Transporter of:	Connect to Pipe L:		<b>2.</b>
Recompletion	Oil Dry Go	⊨   no rouße	r trucked.	
Change in Ownership	Casinghead Gas Conde	is die		
f change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND I	Well No. Pool Name, Including F	ormation	Kind of Lease	Lease No
State "CY"	1 Hightower East	Į.	State, Federal or F	ee State E 2109
Location			_	
Unit Letter M : 660	Feet From The <b>South</b> Li	ne and <u>612</u>	Feet From The I	lest
	mshio 12-S Range	34-E , NMPM,	Tas	Count
Line of Section 30 Tow	mship 12-S Range	<u> </u>	Lea	
Name of Authorized Transporter of Oil  AMCO Pipe Line Company  Name of Authorized Transporter of Cas	St Coursements	3411 Knoxcill Address (Give address t	e Avenue, Li o which approved co	opy of this form is to be sent,
Warren Petroleum Corpor	ration	Box 1589, Tul	sa, Oklahoma	1 74102
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	I		10.66
1 . ,	31 30 17 34	Yes	1	L3-00
give location of tanks.	M 30 12 34	Yes		13-66
If this production is commingled wit COMPLETION DATA	th that from any other lease or pool		number:	ag Back   Same Res'v. Diff. Re
If this production is commingled wit COMPLETION DATA  Designate Type of Completion	th that from any other lease or pool on $-(X)$ Gas Well	, give commingling order	number:	
If this production is commingled wit COMPLETION DATA	th that from any other lease or pool	New Well Workover	Deepen Plu	ng Back   Same Res'v. Diff. Re
If this production is commingled wit COMPLETION DATA  Designate Type of Completion	th that from any other lease or pool on $-(X)$ Gas Well	, give commingling order	Deepen Plu	ng Back   Same Restv. Diff. Re
If this production is commingled wit COMPLETION DATA  Designate Type of Completion  Date Spudded	th that from any other lease or pool on - (X) Gas Well Date Compl. Ready to Prod.	New Well Workover	Deepen Plu	ng Back   Same Res'v. Diff. Re
If this production is commingled wit COMPLETION DATA  Designate Type of Completion  Date Spudded	th that from any other lease or pool on - (X) Gas Well Date Compl. Ready to Prod.	New Well Workover	Deepen Plu	B.T.D.
If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  Elevations (DF, RKB, RT, GR, etc.)	th that from any other lease or pool  on - (X)  Date Compl. Ready to Prod.  Name of Producing Formation	New Well Workover  Total Depth  Top Oil/Gas Pay	number:    Deepen   Plus     P.     Tu	B.T.D. bing Depth pth Casing Shoe
If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  Elevations (DF, RKB, RT, GR, etc.)	th that from any other lease or pool on - (X) Gas Well Date Compl. Ready to Prod.	New Well Workover Total Depth Top Oil/Gas Pay	number:    Deepen   Plus     P.     Tu	B.T.D.
If this production is commingled wit COMPLETION DATA  Designate Type of Completion Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations	th that from any other lease or pool on - (X) Gas Well Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A	New Well Workover  Total Depth  Top Oil/Gas Pay	number:    Deepen   Plus     P.     Tu	B.T.D. bing Depth pth Casing Shoe
If this production is commingled wit COMPLETION DATA  Designate Type of Completion Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations	th that from any other lease or pool on - (X) Gas Well Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A	New Well Workover  Total Depth  Top Oil/Gas Pay	number:    Deepen   Plus     P.     Tu	B.T.D. bing Depth pth Casing Shoe
If this production is commingled wit COMPLETION DATA  Designate Type of Completion Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations	th that from any other lease or pool  on - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AI  CASING & TUBING SIZE	New Well Workover  Total Depth  Top Oil/Gas Pay  ND CEMENTING RECOR	number:    Deepen   Plus     P.     Tu	B.T.D. bing Depth pth Casing Shoe
If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AI  CASING & TUBING SIZE	New Well Workover  Total Depth  Top Oll/Gas Pay  ND CEMENTING RECORD  DEPTH S	number:    Deepen   Plus     P.	B.T.D. bing Depth pth Casing Shoe
If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL	h that from any other lease or pool  on - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AI  CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this	New Well Workover  Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH S  after recovery of total voll depth or be for full 24 hour	Deepen Plu P. Tu De	B.T.D.  bing Depth  pth Casing Shoe  SACKS CEMENT
If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AI  CASING & TUBING SIZE	New Well Workover  Total Depth  Top Oll/Gas Pay  ND CEMENTING RECORD  DEPTH S	Deepen Plu P. Tu De	B.T.D.  bing Depth  pth Casing Shoe  SACKS CEMENT
If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Cil Run To Tanks	h that from any other lease or pool  on - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AI  CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this	New Well Workover  Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH S  after recovery of total voll depth or be for full 24 hour	Deepen Pla	B.T.D.  bing Depth  pth Casing Shoe  SACKS CEMENT
If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL	h that from any other lease or pool  on - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AI  CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this	New Well Workover  Total Depth  Top Otl/Gas Pay  ND CEMENTING RECOR  DEPTH S  after recovery of total volume of the for full 24 hour producing Method (Floring Pressure)	Deepen Pla	same Res'v. Diff. Re B.T.D.  bing Depth  pth Casing Shoe  SACKS CEMENT  must be equal to or exceed top of ic.)  hoke Size
If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Cil Run To Tanks	h that from any other lease or pool  on - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AI  CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this	New Well Workover  Total Depth  Top O!!/Gas Pay  ND CEMENTING RECOR  DEPTH S  after recovery of total voludepth or be for full 24 hour  Producing Method (Flori	Deepen Pla	B.T.D.  bing Depth  pth Casing Shoe  SACKS CEMENT  must be equal to or exceed top of
If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Cil Run To Tanks  Length of Test	h that from any other lease or pool  on - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AI  CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure	New Well Workover  Total Depth  Top Otl/Gas Pay  ND CEMENTING RECOR  DEPTH S  after recovery of total volume of the for full 24 hour producing Method (Floring Pressure)	Deepen Pla	same Res'v. Diff. Re B.T.D.  bing Depth  pth Casing Shoe  SACKS CEMENT  must be equal to or exceed top of ic.)  hoke Size
If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Cil Run To Tanks  Length of Test  Actual Prod. During Test	h that from any other lease or pool  on - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AI  CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure	New Well Workover  Total Depth  Top Otl/Gas Pay  ND CEMENTING RECOR  DEPTH S  after recovery of total volume of the for full 24 hour producing Method (Floring Pressure)	Deepen Pla	B.T.D.  bing Depth  pth Casing Shoe  SACKS CEMENT  must be equal to or exceed top of the control
If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Cil Run To Tanks  Length of Test  Actual Prod. During Test	h that from any other lease or pool  on - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AI  CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure	New Well Workover  Total Depth  Top Otl/Gas Pay  ND CEMENTING RECOR  DEPTH S  after recovery of total volume of the for full 24 hour producing Method (Floring Pressure)	Deepen Pla	same Res'v. Diff. Re B.T.D.  bing Depth  pth Casing Shoe  SACKS CEMENT  must be equal to or exceed top of ic.)  hoke Size
If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Cil Run To Tanks  Length of Test  Actual Prod. During Test	th that from any other lease or pool on - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AI CASING & TUBING SIZE  OR ALLOWABLE  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test	New Well Workover  Total Depth  Top Oil/Gas Pay  ND CEMENTING RECOR  DEPTH S  after recovery of total voludepth or be for full 24 hour  Producing Method (Flow  Casing Pressure  Water-Bbls.	Deepen Pla	same Res'v. Diff. Re B.T.D.  bing Depth  pth Casing Shoe  SACKS CEMENT  must be equal to or exceed top a  sc.)  hoke Size  as-MCF
If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Cil Run To Tanks  Length of Test  Actual Prod. During Test	th that from any other lease or pool on - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AI  CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure  Oil-Bbls.	New Well Workover  Total Depth  Top Oil/Gas Pay  ND CEMENTING RECOR  DEPTH S  after recovery of total voludepth or be for full 24 hour  Producing Method (Flow  Casing Pressure  Water-Bbls.	Deepen Pla	B.T.D.  bing Depth  pth Casing Shoe  SACKS CEMENT  must be equal to or exceed top of the control

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I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

above is true and complete to	the best of my knowledge and bottom
P P 44	lder Peggy L. Holden
loggy	gnature)
0 - 0	Agent
	(Title)
June 18, 1971	
	(Date)

OIL CONSERVATION COMMISSION	
APPROVED	_
SUPERVISOR DISTRICT I	_
TITLE	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

PECENED

JUNE 201971
OIL CONSERVATION COMM.
HOBBE, II. III.