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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
E 2109

7. Unit Agreement Name

8. Farm or Lease Name
State CY

9. Well No.
1

10. Field and Pool, or Wildcat
Hightower E. Lower Penn

12. County
Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER

2. Name of Operator
BLACKROCK OIL COMPANY

3. Address of Operator
1000 V & J Tower, Midland, Texas 79701

4. Location of Well
UNIT LETTER **M** **660** FEET FROM THE **South** LINE AND **612** FEET FROM
THE **West** LINE, SECTION **30** TOWNSHIP **12-S** RANGE **34-E** NMPM.

15. Elevation (Show whether DF, RT, CR, etc.)
4229 RDB

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

To perform recompletion of the Upper Penn. Zone as follows:

1. Set Bridge Plug @ 9896'.
2. Perforate Upper Penn (9782-9783-9798-9801-9803-9841-9842-9861-9862; 1 hole each).
3. Acidize with 2,500 gallons 15% acid.
4. Swab test.
5. Run 2" tubing with tubing anchor catcher landed @ 9760 + .
6. Run rods and pump to production test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *O.D. Butler* **O.D. Butler** TITLE Agent DATE **April 16, 1971**

APPROVED BY *John G. Stoney* TITLE SUPERVISOR DISTRICT DATE **APR 19 1971**

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 16 1971

**OIL CONSERVATION COMM.
HOBBS, N. M.**