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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG  
JUL 19 7 25 AM '65

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
**6-159**

1a. TYPE OF WELL  
OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

b. TYPE OF COMPLETION  
NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER \_\_\_\_\_

7. Unit Agreement Name

8. Farm or Lease Name  
**Public State #**

9. Well No.  
**1**

10. Field and Pool, or Wildcat  
**Wildcat**

2. Name of Operator  
**Public Petroleum Corporation**

3. Address of Operator  
**P. O. Box 1419, Albuquerque, New Mexico 87103**

4. Location of Well  
UNIT LETTER **P** LOCATED **660** FEET FROM THE **South** LINE AND **130** FEET FROM  
THE **East** LINE OF SEC. **8** TWP. **14N** RGE. **37E** NMPM **14N**

15. Date Spudded **6-21-65** 16. Date T.D. Reached **7-3-65** 17. Date Compl. (Ready to Prod.) **POA 7-6-65** 18. Elevations (DF, RKB, RT, GR, etc.) **396 ON** 19. Elev. Casinghead **396**

20. Total Depth **13,000** 21. Plug Back T.D. **4021** 22. If Multiple Compl., How Many **-** 23. Intervals Drilled By Rotary Tools **0-13,000** Cable Tools **-**

24. Producing Interval(s), of this completion - Top, Bottom, Name  
**None**

25. Was Directional Survey Made  
**No**

26. Type Electric and Other Logs Run  
**EM, GP-Sonic-Cal.**

27. Was Well Cored  
**Yes**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>13 3/8</b>	<b>45</b>	<b>300</b>	<b>17 1/2</b>	<b>300 sq. ft.</b>	<b>None</b>
<b>9 5/8</b>	<b>32 &amp; 35</b>	<b>4021</b>	<b>12 1/2</b>	<b>200 sq. 50-50 Poz.</b>	<b>-</b>

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)  
**P & A**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<b>None</b>	

33. PRODUCTION

Date First Production **None** Production Method (Flowing, gas lift, pumping - Size and type pump) \_\_\_\_\_ Well Status (Prod. or Shut-in) \_\_\_\_\_

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) \_\_\_\_\_ Test Witnessed By \_\_\_\_\_

35. List of Attachments \_\_\_\_\_

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *San Juan Land* TITLE **Executive Assistant** DATE **July 15, 1965**

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INSTRUCTIONS

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1800	T. Penn. "B"	
T. Salt		T. Penn. "C"	
B. Salt	1170	T. Penn. "D"	
T. Yates		T. Leadville	
T. 7 Rivers	1170	T. Madison	
T. Queen		T. Elbert	
T. Grayburg	600	T. McCracken	
T. San Andres		T. Ignacio Ozite	
T. Glorieta	600	T. Granite	
T. Paddock		T. Dakota	
T. Blinberry		T. Morrison	
T. Tubb	170	T. Todillo	
T. Drinkard	600	T. Entrada	
T. Abo	975	T. Wingate	
T. Wolfcamp		T. Chinle	
T. Penn.		T. Permian	
T. Cisco (Bough C)		T. Penn. "A"	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
0	400		Red beds & sand
400	570		Amphibole
570	1000		Salt, red beds, & amphibole
1000	1470		Sand, shale, & amphibole
1470	1500		Dolomite & limestone
1500	1975		Sand & dolomite
1975	2475		Sand & dolomite
2475	2975		Limestone, shale, & sand
2975	3475		Limestone
3475	4000		Shale
4000	4600		Dolomite
4600	5170		Amphibole
5170	5700		Red beds & sand
5700	6300		Amphibole
6300	6900		Sand & dolomite
6900	7500		Sand & dolomite
7500	8100		Sand & dolomite
8100	8700		Limestone
8700	9300		Shale
9300	9900		Dolomite

Hole deviation survey and drill stem test data are attached