NO. OF COPIES RECEIVED							
DISTRIBUTION	NI F	EW MEXICO OU		ION COMMISSION	Form C-10 BBS OFFICE Outersede	•	
SANTA FE		REQUEST	FOR ALL	WABLE	BS OFFICE Supersede)4 28 Old C-104 and C-11	
FILE			AND	, <u>.</u>	DENDE	1-1-65	
U.S.G.S.	AUTHORIZ	ZATION TO TR	ANSPORT (DIL AND MAL			
LAND OFFICE							
TRANSPORTER OIL GAS							
OPERATOR							
I. PRORATION OFFICE							
Shell Oil Company	y (Western Div	ision)					
Address P. O. Box 1509, A							
Reason(s) for filing (Check proper b		13104	0	ther (Please expla	in)		
New Well	Change in Tra	msporter of:	_	From None to Warren Petroleum Corporation			
Recompletion					to Warren PetroLe	eum Corporati	
Change in Ownership	Casinghead Go	as Conde	ensate				
If change of ownership give name and address of previous owner						 	
II. DESCRIPTION OF WELL AN	D LEASE	Well No. Pool No	ame Including	Formation	Kind of Lease		
- BTA State HTA				-Upper Penn	1	_{Fee} State	
Location	_	<u> </u>				· · · · · · · · · · · · · · · · · · ·	
Unit Letter <u>B</u> ; 6	60 Feet From Th	he north Li	ine and <u>198</u>	<u>0 </u>	et From The east		
Line of Section 36	Township 12S	Range	3 3E	, NMPM,	Lea	County	
	1011101119	range		, I viole (vi,		County	
Name of Authorized Transporter of Service Pipe Line	Oil X or Conde	D NATURAL GA	Address (G		ch approved copy of this form	n is to be sent)	
Name of Authorized Transporter of	Casinghead Gas 🏋	or Dry Gas			ch approved copy of this form		
If well produces oil or liquids,	Warren Petroleum Corporation we'l reduces oil or liquids. Unit Sec. Twp. Rge.			P. O. Box 67, Monument, New Mexico 88265 Is gas actually connected? When yes February 24, 1966			
give location of tanks.	P 25	125 33E	yes			, 130 0	
If this production is commingled V. COMPLETION DATA			, give commin		PIC-23		
Designate Type of Comple	etion - (X)	ell Gas Well	New Well	Workover Dee	epen Plug Back Sam	e Res'v. Diff. Res'v.	
Date Spudded	Date Compl. Ready	r to Drod	Total Depth	<u> </u>	P.B.T.D.		
Date Spuagea	Date Compl. Ready	7 to Prod.	Total Debin		P.B.1.D.		
Pool	Name of Producing	Formation	Top Oil/Gas Pay		i		
		Name of Producing Formation		s Pay	Tubing Depth		
			Top On/Ga	s Pay	Tubing Depth		
Perforations			100 011/64	s Pay	Tubing Depth Depth Casing Sho	ne	
Perforations)e	
		ING, CASING, AN		NG RECORD	Depth Casing Sho		
Perforations HOLE SIZE		I NG, CASING, AN TUBING SIZE			Depth Casing Sho	CEMENT	
				NG RECORD	Depth Casing Sho		
				NG RECORD	Depth Casing Sho		
				NG RECORD	Depth Casing Sho		
HOLE SIZE	CASING & T	TUBING SIZE E (Test must be a	ID CEMENTII	NG RECORD DEPTH SET	Depth Casing Sho	CEMENT	
HOLE SIZE W. TEST DATA AND REQUEST OIL WELL	CASING & T	TUBING SIZE E (Test must be a	after recovery of lepth or be for	NG RECORD DEPTH SET of total volume of if total volume of if total volume of if total volume is in the control of total volume.	Depth Casing Sho	CEMENT	
HOLE SIZE V. TEST DATA AND REQUEST	CASING & T	TUBING SIZE E (Test must be a	after recovery of lepth or be for	NG RECORD DEPTH SET	Depth Casing Sho	CEMENT	
V. TEST DATA AND REQUEST	FOR ALLOWABLE	TUBING SIZE E (Test must be a	after recovery depth or be for	NG RECORD DEPTH SET of total volume of itell 24 hours) Method (Flow, pump	Depth Casing Sho	CEMENT	
V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test	FOR ALLOWABLE Date of Test Tubing Pressure	TUBING SIZE E (Test must be a	after recovery depth or be for Producing M	OF RECORD DEPTH SET of total volume of if full 24 hours) dethod (Flow, pump)	Depth Casing Sho SACKS load oil and must be equal to, gas lift, etc.) Choke Size	CEMENT	
V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	FOR ALLOWABLE	TUBING SIZE E (Test must be a	after recovery lepth or be for	OF RECORD DEPTH SET of total volume of if full 24 hours) dethod (Flow, pump)	Depth Casing Sho SACKS load oil and must be equal to p, gas lift, etc.)	CEMENT	
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V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	FOR ALLOWABLE Date of Test Tubing Pressure	TUBING SIZE E (Test must be a	after recovery lepth or be for Producing Mater-Bbls	OF RECORD DEPTH SET of total volume of if full 24 hours) dethod (Flow, pump)	Depth Casing Sho SACKS load oil and must be equal to, gas lift, etc.) Choke Size	CEMENT o or exceed top allow	
HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	CASING & T	TUBING SIZE E (Test must be a	after recovery lepth or be for Producing Mater-Bbls	OF RECORD DEPTH SET of total volume of if full 24 hours) fethod (Flow, pump) ssure	Depth Casing Sho SACKS load oil and must be equal to, gas lift, etc.) Choke Size Gas-MCF	CEMENT o or exceed top allow	
HOLE SIZE W. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	CASING & T FOR ALLOWABLE Date of Test Tubing Pressure Oil-Bbls.	TUBING SIZE E (Test must be a	after recovery depth or be for Producing Mater-Bbls Bbls. Conde	OF RECORD DEPTH SET of total volume of if full 24 hours) fethod (Flow, pump) ssure	Depth Casing Sho SACKS load oil and must be equal to, gas lift, etc.) Choke Size Gas-MCF Gravity of Conder	CEMENT o or exceed top allow	
HOLE SIZE W. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	CASING & T	TUBING SIZE E (Test must be a	after recovery depth or be for Producing Mater-Bbls Bbls. Conde	OF RECORD DEPTH SET of total volume of in the second of total volume of in the second of the second of total volume of in the second of the second of total volume of in the second of total volume	Depth Casing Sho SACKS load oil and must be equal to, gas lift, etc.) Choke Size Gas-MCF Gravity of Conder	CEMENT o or exceed top allow	

TITLE _

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature) **Division Production** Superintendent
(Title)

(Date)

Rex C. Cabaniss

Original Signed By

Rex C. Cabanise

February 25, 1966