State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Santa Fe. New Mexico 87504-2088

OIL CONSERVATION DIVISION

P.O. Box 2088

WELL API NO.

30-025-21337	
5. Indicate Type of Lease	EEE

STATE X	FEE	

Saina 1 c, New Mexico 6750+2000	5. Indicate Type of Lease STATE X
	6. State Oil & Gas Lease No.

DISTRICT III	STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410	6. State Oil & Gas Lease No. K02948
SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name
1. Type of Weil:	
OIL GAS WELL OTHER	State "HT"
2. Name of Operator	8. Well No.
Breck Operating Corp.	1
3. Address of Operator	9. Pool name or Wildcat
P. O. Box 911, Breckenridge, Texas 76424	Hightower Upper Penn East
4. Weil Location	
Unit Letter P: 660 Feet From The South Line and	660 Feet From The east Line
Section 25 Township 12S Range 33E	NMPM Lea County
10. Elevation (Shork whether DF, RKB, RT, GR, et 4234' DF	sc.)
11. Check Appropriate Box to Indicate Nature of Noti	ce, Report, or Other Data
	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON X REMEDIAL WOR	RK ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DE	RILLING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING CASING TEST A	AND CEMENT JOB
OTHER: OTHER:	
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date work) SEE RULE 1103.	es, including estimated date of starting any proposed
Propose to plug and abandon well as listed below.	
Existing Condition	Proposed P & A Procedure
13-3/8" 48# H-40 @ 337' in 17-1/2" hole w/300 sx cmt circ.	1. Spot 25 sx cmt plug from 9800-9600'.
9-5/8" 36# J-55 @ 4142' in 12-1/4" hole w/400 sx cmt. TOC	Load hole w/9.5# mud.

0 3165'.

5-1/2" 15.5#,17# & 20# J55 & N-80 @ 10,338' in 8-3/4" hole $\mbox{w/1100}$ sx cmt. TOC @ 6250'. 100 sx cmt plug from 12,856-12,500'. 220 sx cmt plug from 10,700-10,350'.

TD: 12,856. PBTD: 10,109'. Perfs: 9848'-9891'.

- 3. Shoot & pull 5-1/2" csg @ 6200'.
- 4. Spot 45 sx cmt plug from 6280-6120'.
- 5. Spot 55 sx cmt plug from 4212-4072'.
- 6. Shoot & pull 9-5/8" csg @ 3150'.
- 7. Spot 80 sx cmt plug from 3215-3085'.
- 8. Spot 80 sx cmt plug from 387-287'.
- 9. Dump 40 sx cmt plug from 53-3'.

	10. Construct dry hole marker.		
I hereby certify that/the information above is true and complete to the best of my known at the property of the best of the be	p	etroleum Engineer	DATE 3/7/96
TYPEOR PRINT NAME Kevin G. Duncan	TILE		(817) TELEPHONE NO. 559-3355
(This space for State Use)			MAR 13 1995
APPROVED BY	<u>πιε</u>		DATE ON THE STANDARD ON THE S

Served with the service of the servi