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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-2948	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Petroleum Corporation of Texas	State H.T.
3. Address of Operator	9. Well No.
Post Office Box 911, Breckenridge, Texas 76024	1
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER P, 660' FEET FROM THE South LINE AND 660' FEET FROM THE East LINE, SECTION 25 TOWNSHIP 12-S RANGE 33-E NMPM.	Hightower East (Upper Pen
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4237' DF	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Perforate Lower Part of Same Zone <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

1. Pull well setting.
2. Perf well from 9873' to 9891' with 2 SPF (GRM). Casing collars @ 9789', 9870', 9911'.
3. Acidize well with 2,000 gallons of 15% NE acid. Do not exceed 2500 psi surface pump pressure.
4. Run well setting with pump at 9900'.
5. Obtain test.

NOTE: Rods are parted on this well right now. We would like to do the above work as quickly as possible. There will be a unit available in the near future.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>L. P. Robome</u>	TITLE <u>Division Superintendent</u>	DATE <u>January 2, 1980</u>
APPROVED BY <u>[Signature]</u>	TITLE <u></u>	DATE <u>JAN 9 1980</u>
CONDITIONS OF APPROVAL, IF ANY:		