COUNTY TRA FIELD OPR SHELL OIL COMPANY	Wildcat	STA	TE NM	∉ पह	
OPR SHELL OIL COMPANY 1 State HT			MAP		
Sec. 25, T-12-S, R-33-E 660' fr S & E Lines of Sec.			co.o	CO-ORD	
Spd 5-1-65 Cmp 8-13-65		CLASS			
CSG & SX . TUBING LOG:	SA 4078	DATUM	FORMATION	DATUM	
0.5/01/ 11/01	Wolfc 9114 Bo "A" 9800				
5 1/2" 10338' 1100	Miss 1m				
	11950 Silurian				
A IND HC A	12645 TD 12856', P	BD 10109'			

WC

IP Pennsylvanian Perfs 9848-63' Flwd 315 BOPD + 2 B Salt Wtr. Pot. Based on 19% hr test of 253 BO + 2 B Salt Wtr thru 14/64" chk., TP 1150#, gravity 44.9, GOR 1066.

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CONT.

PROP DEPTH 13, 100' TYPE

F.R. 5-6-65 PD 13,100' - Devonian 5-10-65 TD 4150', WOC. 5-17-65 Drlg. 6395'. 5-24-65 Drlg. 8170'. 6-1-65 Drlg. 9128'. 6-7-65 Drlg. 9725'. TD 9905', prep to DST. 6-14-65 Cored 9855-9905', rec 50' being: 15½' lm., w/fluor & odor, tr. bldg oil & gas; 1½' lm., w/NS; 5' sh; 28' dns lm. 6-21-65 Drlg. 10452'. DST 9853-9905', open 2 hrs 6 mins, GTS 3 mins, OTS 34 mins, Flwd to pits for $36 \text{ mins, Flwd } 58\frac{1}{2} \text{ BO in } 1 \text{ hr } 30 \text{ mins thru}$ 1/2" chk., TP 520#, gravity 48., GOR 1140#, Rev out 13-3/4 BO, 1 hr 30 min ISIP 3633#, FP 965-2094#, 2 hr FSIP 3607#.

Drlg. 10802'. 6-28-65

SP DST10185-264', open 27 mins,

Pkr leaked,

rec 2160' HGCM,

1 hr 30 min ISIP 3804#, FP 539-498#,

FSIP Failed.

Drlg. 11144' lm. 7-6-65 Drlg. 11750'.

7-12-65

Drlg. 12052 . 7-19-65

Drlg. 12406' lm. 7-26-65 Drlg. 12693' lm & dolo. 8-2-65

TD 12856', PBD 10109', MO Rotary. 8-9-65

DST 12588-841', open 2 hrs 5 mins, rec 460' DM + 2545' salty sul wtr,

1 hr 30 min ISIP 4912#, FP 279-1520#,

1 hr 30 min FSIP 4645#.

TD 12856', PBD 10109', COMPLETED. PB 10109' 8-16-65 Perf 9848-63' W/2 SPF Ac. 300 gals

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT O. C. C.

Form C-1J2 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundarie Operator Well No. Shell Oil Company-Western Division **ET** State 1 Unit Letter Township Ronge County 125 33E P Actual Footage Location of Well: 660 south feet from the line and feet from the line Ground Level Elev: st **Hightower** Producing Formation Dedicated Acreage: Upper Penacylvani **my**i vanian Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Mornes | J. D. Duren Staff Exploitation Engineer Company Shell Oil Company December 10, 1965 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed Registered Professional Engineer and/or Land Surveyor

330

1320 1650 1980 2310

2000

1500

1000

500

Certificate No.