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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☒ **11** Feb. ☐
5. State Oil & Gas Lease No. **25** **AM '66**

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				7. Unit Agreement Name			
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				8. Farm or Lease Name State "AH"			
2. Name of Operator TEXAS PACIFIC OIL COMPANY				9. Well No. 1			
3. Address of Operator P.O. Box 1069 - Hobbs, New Mexico				10. Field and Pool, or Wildcat Ranger Lake Penn. Ext.			
4. Location of Well UNIT LETTER F LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE OF SEC. 14 TWP. 12-S RGE. 34-E NMPM				12. County Lea			
15. Date Spudded 11-13-65	16. Date T.D. Reached 12-20-65	17. Date Compl. (Ready to Prod.) 1-2-66	18. Elevations (DF, RKB, RT, GR, etc.) 4152' G.L.	19. Elev. Casinghead			
20. Total Depth 10,362'	21. Plug Back T.D. 10,337'	22. If Multiple Compl., How Many	23. Intervals Drilled By 0-10,362'	Rotary Tools		Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name 9930 - 9986' Bough "C"						25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Laterlog, Microlaterolog, Sonic-Gamma Ray, Perforating Log						27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
13-3/8"	48#	345'	17"	400sks. Reg.+1% Gel +2%CC.			
8-5/8"	32# & 24#	4177'	11"	2630sks. Incor & Diamix			
4-1/2"	11.60#	10,362'	7-7/8"	2262 sks. Trinity & Diamix			
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE	DEPTH SET	
					2-3/8"	10,332	
						9915'	
31. Perforation Record (Interval, size and number) 9930-40-54-73-79-82-86' w/1 super shaped charge per foot.				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
				9930 - 9986'	Acidized w/500 gal 15% N.E.		
33. PRODUCTION							
Date First Production 1-2-66		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Prod.		
Date of Test 1-3-66	Hours Tested 24	Choke Size 12/64"	Prod'n. For Test Period 240	Oil - Bbl. 240	Gas - MCF 327	Water - Bbl. 5	
Flow Tubing Press. 800#	Casing Pressure Packer	Calculated 24-Hour Rate 240	Oil - Bbl. 240	Gas - MCF 327	Water - Bbl. 5	Oil Gravity - API (Corr.) 1,362	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						Test Witnessed By	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED [Signature]			TITLE Area Superintendent		DATE 1-17-66		

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	2012	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2815	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres	4127	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	5569	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinberry		T. Gr. Wash.	T. Morrison	T.
T. Tubb		T. Granite	T. Toddlito	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo	7747	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	9100	T. Penn.	T. Chinle	T.
T. Cisco (Bough C)	10100	T.	T. Permian	T.
T. Ranger Lake 10,212		T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	1825	1825	Red Bed & Sand				
1825	2456	631	Red Bed & Anhydrite				
2456	3475	1019	Salt & Anhydrite				
3475	4175	675	Anhydrite, Shale & Salt				
4175	8105	3956	Anhydrite & Lime				
8105	8360	755	Shale & Lime				
8360	10362	1502	Lime				