

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
06-5343

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER- **PXA**

7. Unit Agreement Name

1. Name of Operator
AMOCO PRODUCTION COMPANY

8. Form or Lease Name
State FO

2. Address of Operator
P. O. Box 68, Hobbs, NM 88240

9. Well No.
2

3. Location of well

UNIT LETTER **C** **660** FEET FROM THE **North** LINE AND **1980** FEET FROM
THE **West** LINE, SECTION **32** TOWNSHIP **13-S** RANGE **34-E** N.M.P.M.

10. Field and Publ. or Mktg.
Nonomble, Penn

15. Elevation (Show whether DF, RT, GR, etc.)
4161' GR

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed operations, and the date of completion of operations for the well to be approved.)

Propose to PXA as follows:
POH with remaining production equipment. RIH and set CIBP at 10250', cap w/33" class H' meat. Pullup and spot above CIBP 28 bbls 10# brine w/25# gel/bbl. Spot a 25 sx class H' meat cmt plug across 8435-8135' (top of 4 1/2" csg cmt). Pullup and spot above cmt plug 14 bbls of 10# brine w/25# gel/bbl. POH. RIH and perf 7230-31' w/4 DPTSPF. RIH and set cmt retainer at 7130'. Pump down 50 sx class H' cmt and squeeze perfs 7230-31' (Top of Tubb). String out of cmt retainer and dump excess cmt. Pullup and spot above cmt.
0+5 NMOCD, H 1-JRB 1-FJN 1-GCC

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **Garry C. Clark** TITLE **Asst. Admin. Analyst** DATE **3-25-85**

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

TITLE DATE

MAR 28 1985

CONDITIONS OF APPROVAL, IF ANY:

retainer 21 bbls 10# brine w/25# gel/bbl. Perf 5800-5801 w/4 DPJS PF. RIH and set cmt retainer at 5700'. Pump down thg 50 sxs class H' neat and squeeze perfs 5800-5801' (Top of Gleneta). Sting out of retainer and dump excess cmt. Pull up and spot above cmt retainer 21 bbls of 10# brine w/25# gel/bbl. Perf 4350-4351' w/4 DPJS PF. RIH and set cmt retainer at 4250'. Pump down thg 50 sxs class H' neat and squeeze perfs 4350-4351' (7 5/8" csg shoe). Sting out and dump excess cmt. Pull up and spot above cmt retainer 35 bbls 10# brine w/25# gel/bbl. Perf 2100-2101' w/4 DFTS PF. RIH and set cmt retainer at 2000'. Pump down thg 100 sxs class H' neat and squeeze perfs 2100-2101'. Sting out and dump excess cmt. Pull up and spot above cmt retainer 26 bbls 10# brine w/25# gel/bbl. Perf 360-361' w/4 DPJS PF. RIH with 4 1/2" pkr, set at 100' establish circ w/both 10 3/4" - 7 5/8" and 7 5/8" - 4 1/2" annuli. Pump down thg 250 sxs class H' neat ($\approx$ 100 sxs excess), circulate both annuli. Flush cmt $\approx$ 150' below pkr w/3 bbls brine. Release pkr and spot above cmt plug 2.5 bbls 10# brine w/25# gel/bbl, POH. RIH and spot $\approx$ 8.5 sxs class H' neat 100' to surface. Capwell and erect P/A marker.

RECEIVED

MAR 27 1985

NOVA