NG. OF COPIES RECEIVES		-	F C 104
SANTA FE		ONSERVATION COMMIS IN FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11
FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS
LAND OFFICE		, ₅₄	, f -
TRANSPORTER - GAS	-		
OPERATOR	 -		
PRORATION OFFICE			
	TEKAGO Inc.	, , , , , , , , , , , , , , , , , , , ,	
A foress	P 0 Pax 72	8 - Hobbs, New Mexico	
Heasan(a) for filing (Check proper h		Other (Pleuse estilain)	
Heatan(a) for filling (Linear Jumper and Linear Weil	Change in Transporter of:	*Filed to show	change in Transporter
Recompletion	Oil X Dry Gas	s Irom: The Per	mian Corporation to
Champe in Ownership	Casinghead Gas Conden	sate 501 VIOC 11pc 2	
If change of ownership give name			
and address of previous owner			
DESCRIPTION OF WELL AND	D LEASE		Wind of Loggo
Lease Name	1	ne, Including Formation ter Lake Pennsylvanian	Kind of Lease State, Federal or Fee
N. M. "DA" State N	JI-I Italia	tor hand rolling realization	3.4.7
	O Feet From The West Line	e and 660 Feet From	n The North
Onit Letter			_
Line of Section 14 , 7	Township 12-S Range 34	1-5 , NMPM,	Lea County
	DMED OF OVE AND NAMED AT CA	c	
Name of Authorized Transporter of C	RTER OF OIL AND NATURAL GA	Address (Give address to which app	roved copy of this form is to be sent)
*Service Pipe Line Co		3411 Knoxville Ave	
Name of Authorized Transporter of C	Casinghead Gas 🔀 💮 or Dry Gas 🗀		roved copy of this form is to be sent)
Warren Petroleum Cor		Lovington, New Mexico	Vhen
If well produces oil or liquids,	Unit Sec. Twp. Rge. D 14 12-S 34-E	YES	January 12, 1966
give location of tanks.		· · · · · · · · · · · · · · · · · ·	
If this production is commingled to COMPLETION DATA	with that from any other lease or pool,		
Designate Type of Comple	tion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
	Date Compl. Ready to Prod.	Total Depth	F.B.T.D.
Date Spudded	Date Compi. Neady to Frod.	l l	
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
		<u> </u>	Depth Casing Shoe
Perforations			Depth Cushing Shoe
•	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		,	
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load o	il and must be equal to or exceed top allow
OIL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
lesting Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
		011 0011650	44 TION CONTUCTION
CERTIFICATE OF COMPLIA	NCE	OIL CONSER\	VATION COMMISSION
I hereby certify that the rules an	nd regulations of the Oil Conservation	APPROVED	UCI , ib 196b
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY	
above is true and complete to	the best of my knowledge and better.	Engineer District	<i>j</i> - 1
		TITLE	
1127)11.			n compliance with RULE 1104,
1 S. Morgan (Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
W. E. Morgan /(St Assistant to the Dist		tests taken on the well in acc	cordance with RULE 111.
	(Title)	All sections of this form able on new and recompleted	must be filled out completely for allow wells.
		1	

(trate)

October 7, 1966

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.