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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JAN 28 11 24 AM '66

5d. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-699 & 00-5347	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Kern County Land Company	8. Farm or Lease Name State 17 <i>Cam</i>
3. Address of Operator 418 First State Bank Bldg., Midland, Texas	9. Well No. 4
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>17</u> TOWNSHIP <u>14-S</u> RANGE <u>34-E</u> NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 4155' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1-19 10,510' TD. Drilled 7 7/8" hole to 10,510' TD. Ran Gamma ray- Sonic-Caliper, Micro-Caliper logs.
- 1-20 10,510' TD. Circulated & conditioned hole to run casing.
- 1-21 10,510' TD. Layed down drill pipe & running 5 1/2" casing.
- 1-22 10,510' TD. Ran 5 1/2" 17#, 15.5#, J-55 & N-80 casing and cemented at 10,510' TD with 200 Units 1:1 Incor Class C Cement: Dia-mix A with 8% gel followed by 100 sx Incor Class C Latex cement. Plug down at 2:00 AM, 1-22-66. Float held o.k. SI with 200 psi wellhead pressure.
- 1-23 10,510' TD. WOC 24 hours. Landed casing & nipples up. Installed tree. Released rig. Waiting on completion unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. F. Eaton TITLE District Engineer DATE 1-27-66

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: