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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JUN 21 1 00 PM '66

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

00-2849

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator Standard Oil Company of Texas - A Division of Chevron Oil Company | 8. Farm or Lease Name State 34 |
| 3. Address of Operator 3610 Avenue B - Snyder, Texas | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 34 TOWNSHIP 14S RANGE 34E NMPM. | 10. Field and Pool, or Wildcat Wildcat |
| 15. Elevation (Show whether DF, RT, GR, etc.) 4106 Gr | 12. County Lea |

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

| | | | |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> | OTHER <input checked="" type="checkbox"/> Supplementary Well History |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well 5:30 P.M. 6-7-66, drilled 17 1/2" hole to 430'. Ran new 13-3/8" 48# J-55 casing to 423' and cemented to surface. WOC 5:00 A.M. 6-8-66. After WOC 18 hours, tested casing at 1000 psi, no pressure loss in 30 minutes.

Drilled 11" hole to 4531'. Ran new 8-5/8" 32# J-55 casing to 4528'. Cemented with 500 sacks Class C with 8 percent gal and 200 sacks Class C. WOC 2:00 P.M. 6-17-66. After WOC 18 hours, tested casing to 1500 psi. No pressure loss in 30 minutes. Now drilling 8-1/4" hole below 5000'. 7 1/2"

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *L. Davidson* TITLE Lead Drilling Engineer DATE June 20, 1966

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: