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NEW MEXICO OIL CONSERVATION COMMISSION

JUL 9 11 39 AM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-371	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Warren American Oil Company		Texaco-tate
3. Address of Operator		9. Well No.
424 First State Bank Building - Midland, Texas		1
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>D</u> , <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM		Wildcat
THE <u>West</u> LINE, SECTION <u>24</u> TOWNSHIP <u>14S</u> RANGE <u>34E</u> N.M.P.M.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
4090 G.L.		Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded @ 6:30 P.M. June 30, 1966.
Drilled 17 1/2" hole to 440'. Totco 1/2 deg. @ 440'. Set 440' of 13-3/8", 48#, H-40 casing @ 440' w/400 sxs Incor w/2% Ca. Cl. Circulated back 35 sxs. Plug down @ 3:00 P.M. July 1, 1966. Nipped up blow out preventer. Tested 13-3/8" casing and blow out preventer to 800# @ 4:00 A.M. July 2, 1966. Resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Max M. Crunk, Jr. TITLE Prod. Supt DATE 7-5-66

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: