SA TAFE	014	NEW MEXICO OIL CONSERVATION COMMISSION PARM CALOA							
FI E		REQUEST FOR ALLOWABLE Supersedes Old C-104 and							
G. s .		AND Effective 1-1-65							
ID OFFICE		AUTHORIZATION TO TR	RANSPORT OIL AND	NATURAL GAS					
	OIL	7							
IMANSPORTER	GAS								
OPERATOR									
PRORATION OF P	ICE	CORRI	ECTED AUTHORIZED	TRANSPORTER	OF CASINGH	EAD GAS.			
Getty 0il Con	mpany					·			
P. O. Box 13	51, Midlan	d, Texas 79702		•					
Reason(s) for filing	Check proper box	×)	Other (Pleas	e explain)					
New Well	H	Change in Transporter of:	Change in Transporter of: Skelly Oil Company merged with Getty						
Recompletion Change in Ownership	X	Oil Dry C Casinghead Gas Cond		pany effectiv		,			
If change of owners and address of prev		Skelly Oil Company, P	. O. Box 1351, M	idland, Texas	з 79702				
II. DESCRIPTION O	F WELL AND								
Lease Name		Weil No. Pool Name, Including		Kind of Lease		Lease No.			
Willard Beat	У	3 Lazy "J" Per	nn	State, Federal or Fe	• Federal	NM-0112			
Unit Letter K	: <u>16</u>	50 Feet From The South	ine and 2310	Feet 7rom The	West				
Line of Section	35 _{To}	wnship 13S Range	33E , NMPM	l _e	Le	a County			
II. DESIGNATION OF	F TRANSPOR	TER OF OIL AND NATURAL G	16						
Name of Authorized	ransporter of Oil	or Condensate	Address (Give address	to which approved cor	oy of this form is	to be sent!			
Texas-New Me	xico Pipel	ine Company		LO, Midland,					
Name of Authorized			Address (Give address	to which approved con	y of this form is i	o be sent)			
Warren Petro		Unit Sec. Twp. Rge.	P. O. Box 158	39, Tulsa, Ok	lahoma 741	L01			
If well produces oil of give location of tanks		F 35 13S 33E	Yes	†	Unknown				
If this production is	commingled wi	th that from any other lease or pool,		number:					
V. COMPLETION DA		Oil Well Gas Well	New Well Workover	Deepen Plug	Back Same Res	'v. Diff. Res's			
Designate Type	e of Completic	on - (X)		l l	buck Same Res	rv. Dill. Resi			
Date Spudded		Date Compl. Ready to Prod.	Total Depth	P.B.	T.D.	i			
Elevations (DF, RKB	. RT, GR, etc.;	Name of Producing Formation	Top Oil/Gas Pay Tubing Depth		· · · · · · · · · · · · · · · · · · ·				
Perforations		<u> </u>	· ·	Depth	h Casing Shoe				
-		TURING CASING AN	D CEMENTING RECOR						
HOLES	IZE	CASING & TUBING SIZE	DEPTH SE		SACKS CEM	ENT			
					JACKS CEM				
					·····				
<u> </u>			<u> </u>						
V. TEST DATA AND OIL WELL	REQUEST FO		fter recovery of total voluments for be for full 24 hours	ne of load oil and mus	it be equal to or e	xceed top allou			
Date First New Oil Re	n To Tanks	Date of Test	Producing Method (Flow	, pump, gas lift, etc.)					
Length of Test		Tubing Pressure	Cdsing Pressure	Choke	Choke Size				
Actual Prod. During T	est	Oil-Bbls.	Water - Bbls.	Gas-1	MCF				
			1						
GAS WELL Actual Prod. Test-MO	E (D	Length of Test	Phia Condens to an in-						
Actual Prod. 1081-MC	11/0	Length of Test	Bbls. Condensate/MMCF	Gravit	ty of Condensate				

Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE

Ш.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(SI	GNED)	LELAND	FRANZ		
		(Signature)		Leland	Franz
Dis	trict	Product1	on Mana	iger	
		(Title)			

February 25, 1977

OIL CONSERVATION COMMISSION

APPROVED_ _, 19 _ $\frac{1}{\sqrt{d}} \frac{1}{1} \frac{\overline{\mathbf{b}}}{\mathbf{y}}$ BY_ Dist 1. Sept. TITLE _

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despende well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

. All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.