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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
 Supersedes Old C-104 and C-110
 Effective 1-1-65
FEB 24 9 36 AM '67

I. OPERATOR

Operator **Skelly Oil Company**

Address **Box 730 - Hobbs, New Mexico**

Reason(s) for filing (Check proper box) Other (Please explain)

New Well Change in Transporter of:

Recompletion Oil Dry Gas

Change in Ownership Casinghead Gas Condensate

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Willard Beaty	Well No. 5	Pool Name, Including Formation Lazy "J" Penn	Kind of Lease State, Federal or Fee Federal	Lease No. NM01124
Location				
Unit Letter "I"	1650	Feet From The South	Line and 660	Feet From The East
Line of Section 35	Township 13-S	Range 33-E	, NMPM, Lea County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas-New Mexico Pipe Line Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1510 - Midland, Texas			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum Corporation	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1045 - Hobbs, New Mexico			
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 35	Twp. 13S	Rge. 33E
	Is gas actually connected?		When	
	Yes		2-22-67	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded January 14, 1967	Date Compl. Ready to Prod. February 22, 1967	Total Depth 9970'		P.B.T.D. 9920'				
Elevations (DF, RKB, RT, GR, etc.) 4206' DF	Name of Producing Formation Pennsylvanian	Top Oil/Gas Pay 9842'		Tubing Depth 9680'				
Perforations 9842-9891' - Intervals - Pennsylvanian				Depth Casing Shoe 9970'				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
15"	11-3/4"		370'		400			
11"	8-5/8"		4200'		400			
7-7/8"	5"		9970'		600			
-	2-3/8"		9680'		-			

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks February 22, 1967	Date of Test February 22, 1967	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 hours	Tubing Pressure 225#	Casing Pressure Packer	Choke Size 32/64"
Actual Prod. During Test 418	Oil - Bbls. 410	Water - Bbls. 8	Gas - MCF 665

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signed) **V. E. Fletcher**

(Signature)

District Superintendent

(Title)

February 23, 1967

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
 Separate Forms C-104 must be filed for each pool in multiply completed wells.