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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
 REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
 Supersedes Old C-104 and C-110
 Effective 1-1-65

APR 19 3 09 PM '67

Operator
TEXACO Inc.

Address
P. O. Box 728 - Hobbs, New Mexico

Reason(s) for filing (Check proper box)		Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change In Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change In Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name New Mexico "BG" State NCT-1	Well No. 4	Pool Name, Including Formation Saunders	Kind of Lease State, Federal or Fee
Location			
Unit Letter E ; 1980 Feet From The North Line and 660 Feet From The West			
Line of Section 14 , Township 14-S , Range 33-E , NMPM, Lea County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas-New Mexico Pipe Line Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1510 - Midland, Texas
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum Company	Address (Give address to which approved copy of this form is to be sent) Lovington, New Mexico
If well produces oil or liquids, give location of tanks. Unit M , Sec. 22 , Twp. 14-S , Rge. 33-E	Is gas actually connected? YES When April 18, 1967

If this production is commingled with that from any other lease or pool, give commingling order number: **CTB-40**

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/> OIL	Gas Well <input type="checkbox"/> NO	New Well <input type="checkbox"/> NEW	Workover <input type="checkbox"/> NEW	Deepen <input type="checkbox"/> NEW	Plug Back <input type="checkbox"/> NEW	Same Res'v. <input type="checkbox"/> NEW	Diff. Res'v. <input type="checkbox"/> NEW
Date Spudded March 14, 1967	Date Compl. Ready to Prod. April 18, 1967	Total Depth 10,015'	P.B.T.D. 10,000'					
Pool Saunders	Name of Producing Formation Wolfcamp	Top Oil/Gas Pay 9,771'	Tubing Depth 9,760'					
Perforations Perforate 4 1/2" Casing 2 jet shots at 9771', 9785', 9809', 9814', 9831', 9887', 9894', 9900', 9905', and 9954'.						Depth Casing Shoe 10,015'		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
13 3/8"	11 3/4"		387'		225 Sx.			
10 5/8"	8 5/8"		4150'		800 Sx.			
7 7/8"	4 1/2"		10015'		1100 Sx.			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks April 14, 1967	Date of Test April 18, 1967	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 Hours	Tubing Pressure 100	Casing Pressure - - -	Choke Size 2 1/2"
Actual Prod. During Test 286	Oil - Bbls. 176	Water - Bbls. 110	Gas - MCF 222