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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-101
Revised 1-1-69

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
K 6231	

1a. TYPE OF WELL					
OIL WELL ☐	GAS WELL ☐	DRY ☐	OTHER ☒ Salt Water Disposal		
2. TYPE OF COMPLETION					
NEW WELL ☐	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☒	DIFF. RESVR. ☐	OTHER ☐

2. Name of Operator	
McGrath & Smith, Inc.	

3. Address of Operator	
418 Building of Southwest, Midland, Texas	

4. Location of Well	

UNIT LETTER <u>A</u>	LOCATED <u>660</u> FEET FROM THE <u>N</u> LINE AND <u>990</u> FEET FROM
THE <u>E</u> LINE OF SEC. <u>2</u>	TWP. <u>14-S</u> RGE. <u>33-E</u> NMPM

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
3-26-69	4-12-69	5-2-69	GL 4194 KB 4204	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
9950	7400	----	all		

24. Producing interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made
None SWD Well 4117-7400		no

26. Type Electric and Other Logs Run		27. Was Well Cored
GR-Sonic		no

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	368	17 1/2	350	-0-
8-5/8	24.32	4117	11"	200	-0-
5 1/2	15.5, 17	9950	7-7/8	200	7584
4 1/2	9.5	3840	7-7/8	100	-0-

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Open Hole 4117-7400		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		4117-7400	Acid

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By

35. List of Attachments	
This is a well record of Salt Water Disposal Well Huber Corp in May, 1967	

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>J.B. Taylor</u>	TITLE <u>Engineer</u>	DATE <u>May 8, 1969</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or re-gauged well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well, and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1721</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2650</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. F. Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4051</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5553</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <u>6985</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7727</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>9182</u>	T. _____	T. Chinle _____	T. _____
T. Penn. <u>9713</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	370	370	Sand, Caliche, Red Beds				
370	1710	1340	Red bed, shale, anhy.				
1710	2630	920	Salt, Shale, Anhy.				
2630	3440	810	Anhy., shale				
3440	4046	606	Shale, anhy. dolo.				
4046	5546	1500	Dolo., shale				
5546	6976	1430	Sandy dolo., dolo., shale				
6976	7081	105	sand, shale				
7081	7718	637	dolo. w/shale streaks				
7718	8081	363	Shale, dolo stringers				
8081	9186	1105	Dolo. w/shale stringers				
9186	9716	530	Lm with shale stringers				
9716	9950	234	Lm. with shale stringers				
TD 9950							