

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

|                       |  |
|-----------------------|--|
| NO. OF COPIES DESIRED |  |
| DISTRIBUTION          |  |
| SANTA FE              |  |
| PRICE                 |  |
| U.S.D.S.              |  |
| LAND OFFICE           |  |
| TRANSPORTER           |  |
| OPERATOR              |  |
| PRODUCTION OFFICE     |  |

PHILLIPS PETROLEUM COMPANY

Address 4001 Penbrook Odessa, Texas 79762

|   |  |
|---|--|
| Reason(s) for filing (Check proper box)                 | Other (Please explain)                           |
| New Well <input type="checkbox"/>                       | Changed from Phillips Oil Company August 1, 1985 |
| Recompletion <input type="checkbox"/>                   |  |
| Change in Ownership <input checked="" type="checkbox"/> |  |
| Change in Transporter oil:                              |  |
| Oil <input type="checkbox"/>                            | Dry Gas <input type="checkbox"/>                 |
| Casinghead Gas <input type="checkbox"/>                 | Condensate <input type="checkbox"/>              |

If change of ownership give name and address of previous owner PHILLIPS OIL COMPANY 4001 Penbrook Odessa, Texas 79762

DESCRIPTION OF WELL AND LEASE

|                    |          |                                |                             |                    |
|--------------------|----------|--------------------------------|-----------------------------|--------------------|
| Lease Name         | Well No. | Pool Name, including Formation | Kind of Lease               | Lease #            |
| Ranger             | 16       | Ranger Lake Penn               | State, Federal or Fee State | E-906              |
| Location           |          |                                |                             |                    |
| Unit Letter K      | 1980     | Feet From The south            | Line and 1980               | Feet From The west |
| Line of Section 26 | T. 12-S  | Range 34-E                     | NMPM,                       | Lea Coun           |

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|   |  |
|---|--|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>         | Address (Give address to which approved copy of this form is to be sent) |
| TA  |  |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |
|   |  |
| If well produces oil or liquids, give location of tanks.  | Unit Sec. Twp. Rge. Is gas actually connected? When                      |

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

|                                    |                             |                 |                   |          |        |           |             |          |
|------------------------------------|-----------------------------|-----------------|-------------------|----------|--------|-----------|-------------|----------|
| Designate Type of Completion - (X) | Oil Well                    | Gas Well        | New Well          | Workover | Deepen | Plug Back | Same Res'v. | Diff. R. |
| Date Spudded                       | Date Compl. Ready to Prod.  | Total Depth     | P.B.T.D.          |          |        |           |             |          |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth      |          |        |           |             |          |
| Perforations                       |                             |                 | Depth Casing Shoe |          |        |           |             |          |

TUBING, CASING, AND CEMENTING RECORD

| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
|-----------|----------------------|-----------|--------------|
|           |                      |           |              |
|           |                      |           |              |
|           |                      |           |              |

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed tap able for this depth or be for full 24 hours)

|                                 |                 |   |            |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test    | Producing Method (Flow, pump, gas lift, etc.) |            |
| Length of Test                  | Tubing Pressure | Casing Pressure                               | Choke Size |
| Actual Prod. During Test        | Oil - Bbls.     | Water - Bbls.                                 | Gas - MCF  |

GAS WELL

|                                  |                           |                           |                       |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test-MCF/D          | Length of Test            | Bbls. Condensate/MMCF     | Gravity of Condensate |
| Testing Method (pilot, back pr.) | Tubing Pressure (Shot-in) | Casing Pressure (Shot-in) | Choke Size            |

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A. L. Rose G. L. Rose  
(Signature)  
Controller (Title)

OIL CONSERVATION DIVISION  
AUG 12 1985

APPROVED  
ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT SUPERVISOR

TITLE  
This form is to be filed in compliance with RULE 1804.  
If this is a request for allowable for a newly drilled or the well, this form must be accompanied by a tabulation of the tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for wells on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of well data for each well.

RECEIVED

AUG -7 1985

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