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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E906	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Phillips Petroleum Company		8. Farm or Lease Name West Ranger Lake Unit
3. Address of Operator Room B-2, Phillips Bldg., Odessa, Texas		9. Well No. 2
4. Location of Well UNIT LETTER <b>K</b> , 1980 FEET FROM THE <b>south</b> LINE AND 1980 FEET FROM THE <b>west</b> LINE, SECTION <b>26</b> TOWNSHIP <b>12-S</b> RANGE <b>34-E</b> NMPM.		10. Field and Pool, or Wildcat <b>Gas</b> West Ranger Lake - Dev.
15. Elevation (Show whether DF, RT, GR, etc.) later		12. County Lea

16.

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Coral Drilling Company, contractor. MI & RU, spudded 17-1/2" hole at 12:30 PM December 3, 1967. Drilled to 370 feet; set 12 jts (370 ft) of 54.5# J-55 A condition 13-3/8" casing at 370'. Halliburton cemented with 480 sacks Class H cement with 2% CaCl2 and 1-2" Tufplug per sack in first 200 sacks. Plug to 330', maximum pressure of 700#. Circulated 150 sacks cement. Job completed at 10:45 PM, 12-3-67. WOC 18 hours, tested casing w/1250# for 30 minutes, held okay. WIH w/11" bit, drilled out cement from 325' to 370', started drilling ahead at 370'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller, W. J. Mueller TITLE Associate Reservoir Engineer DATE December 5, 1967

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

ORIGINAL & THREE COPIES  
DATE DEC 8 1967  
DISTRICT No. 1