WRS COMPLETION REPORT COMPLETIONS SEC 26 TWP 12S RGE 34E PI# 30-T-0018 08/18/86 30-025-22352-0001 PAGE 1 NMEX LEA * 1980FS * 1980FSL 1980FWL SEC SPOT PHILLIPS PET PHILLIPS PET D X DO OPERATOR WELL CLASS INIT FIN RANGER WELL NO. 4160KB 4146GR RANGER LAKE OPER ELEV API 30-025-22352-0001 LEASE TYPE NO. PERMIT OR WELL I.D. NO. 05/04/1984 03/30/1986 OIL-WO SPUD DATE COMP. DATE TYPE TOOL STATUS 11712 PNNSYLVN NOT RPTD RIG SUB 13 PROJ. DEPTH PROJ. FORM CONTRACTOR DTD 12863 PB 11712 OTD 12863 FM/TD DEVONIAN DRILLERS T.D. LOG T.D. PLUG BACK TD OLD T.D. FORM T.D. LOCATION DESCRIPTION 11 MI SE CAPROCK, NM CASING/LINER DATA CSG SQZD (9958-9996) W/50 SX CSG SQZD (2397-2365) W/350 SX TUBING DATA TBG 2 3/8 AT 10100 INITIAL POTENTIAL IPP 46BOPD 35 MCFD 330BW PNNSYLVN PERF 10245-10280 GROSS 002 PERF 10245-10250 10254-10261 10276-10280 ACID 10245-10280 3500GALS 20% NEFE HCL GTY 49.8 GOR 763 PRODUCTION TEST DATA DEVONIAN OPENHOLE OPEN 12816-12863 SQZD 12816-12863 12816-12863 001 W/ 50S RÉT @ 11743 TOP OF CMT @ 11712

CONTINUED IC# 300257021386



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COMPLETIONS PI# 30-T-0018 08/18/86 30-025-22352-0001 PAGE 2

PHILLIPS PET D X DO

RANGER

DRILLING PROGRESS DETAILS

PHILLIPS PET 4001 PENBROOK ST, RM 401

ODESSA, TX 79762

OWWO: OLD INFO: FORMERLY PHILLIPS PET, #2 WEST RANGER LAKE UNIT. ELEV 4160 KB. SPUD 12/3/67.
13 3/8 @ 370 W/480, 8 5/8 @ 4200 W/400, 5 1/2 @ 12816 W/750. LOG TOPS: MISSISSIPPIAN 11848, WOODFORD 12794, DEVONIAN 12818. OTD 12863.

COMP 2/10/68. IPF 37988 MCFGPD. PROD ZONE: DEVONIAN 12816-12863 (OPENHOLE).

08/13 LOC/1986/
08/13 LOC/1986/
12863 TD, PB 11712
COMP 3/30/86, IPP 46 BO, 35 MCFG, 330 BWPD GOR 763, GTY 49.8

PROD ZONE - PENNSYLVANIAN 10245-10280
FIRST REPORT & COMPLETION
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	Ranger Lake,		MA	P
er PHILLIPS PET. CO.	Y1-2-			
2 West Ranger Lake	CO-ORD			
Sec. 26, T-12-8, R-3 1980' FSL, 1980' FWI	of Sec.	30-0	25-22352	1
Spd 12-3-67		CLASS	E	E
Cmp 2-10-68	FORMATION	DATUM	FORMATION	DATIM
SG & SX - TUBING				-
33 3/8" 376" 480				
8 5/8" 4200" 400				
5 1/2" 12816' 759				 -
				
LOGS EL GR RA IND HC A	TD 12863'		L	

TP Devonian OH 12816-863 CAOF 37,988 MCFGFD. Fot. Based on 4-point test, SITP 2916#, GOR 7240, Gravity (Gas) .683, Gravity (Gold.) 57.4.

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PROP DEPTH 12,900 TYPE CONT.

F.R. 12-7-67; Elev. 4160 KE PD 12,900' - Dev. Gentr. - Coral TD 4872' dolo & lm, trip. 12-12-67 orlg. 7580° dolo & sh. 12-19-67 Drlg. 10190' lm & sd. 1-3-68 Drlg. 11190' lm & ch. 1-9-68 Dr1g. 12150'. 1-16-68 TO 12825', WOO. TO 12863', MORT. 1-23-65 1-30-68 Cored 12630-835', rec 6" frac 1m. Cored 12835-835', no recovery.
Cored 12835-838', rec 9" frac ch & delo.
Cored 12838-863', rec 25' dolo & ch.

LLA Ranger lake, W. DM ec. Do-188-344 FEDILIES FED. 50., #2 W. Ranger Dake built Page wa DD 118607, WO Comp that TD 148639, tatg. $\frac{1}{2x} = \frac{1}{2} = E_1 G$ 2-11-68 Apid (0% 10816-863') 1000 gals. 21wd 2860 MCSGPD + 125 E cond. + 2 3 RIW in f bus thru $1/2^{4}$ obk., in 3200 #. TO 11868', on pot. TO 11868', WO Fot. TO 11868', WO Fot. 1-19-68 2-21-68 3------20 11860, WO Pot. 3-11-68 OARS 33,988 MODER CARD DISTRICT AND AND AND SECTION OF THE SECTION OF 3-14-62 Tevotiat 11818'.

2013-60175 11515

Fat tologa

MUE DED ring. Original of 3587 l hm 1.750 Section . 5149 1 + - $2.85 \pm \mu$, C, ~ 1 hm 2.730 21.40 p 0.1.1% 1 hr (2 b 2) 1 1 1 1 B

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CO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

0 -1		All distan	Lea		ries of the Se	ctions	Well Nc.
Phillips Petroleum Company				West Ranger Lake Unit			2
Unit Letter	Section 26	Township 12-	- S	Range 34-E	Coun	ty Lea	
Actual Footage L			-	1			
1980	feet from the	South	line and	1980	feet from	the West	line
Ground Level Ele	v. Producir	g Formation	Poo				Dedicated Acreage:
leter		wonian-Gas		-		romian Gas	320 Acres
2. If more interest	than one leas and royalty).		to the well, ou	itline each ar	nd identify	the ownership tl	hereof (both as to working all owners been consoli-
dated by Yes If answe this form No allow	communitizati No r is "no;" list if necessary.) rable will be as	on, unitization, If answer is "y the owners and signed to the we	force-pooling. or es;" type of co	etc? nsolidation _ ions which ha erests have b	ave actually	y been consolid	ated. (Use reverse side of munitization, approved by the Commis-
	D	С		В		\Box	CERTIFICATION
	E	F Facility of the second of th	(G	 1	Position Associa Company Date	knowledge and belief. W. J. Hueller The Reservoir Enginess Be Petroleum Company
:				J T		<u> </u>	
	L	10°2 320 Ac		 		I hereby shown on notes of under my is true o knowledg	certify that the well location this plat was plotted from field actual surveys made by me or supervision, and that the same and correct to the best of my e and belief.
	H	N	(0]	P	
	! ! !	1330					- 30, 1967 Professional Engineer
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1 7 7		, ,					4357

