NO. OF COPIES RECEIVED							Revised 1	1-65
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ILE	WEL	L COMPLETION OF	R RECO	MPLETION	REPORT AN	ND LOG	State Oil &	Gas Lease No.
J.S.G.S.			JUL	5 8 38	AM '68	į	K DA	192
AND OFFICE						<u> </u>	mm	THITTITITI THE
PERATOR								
						7.	Unit Agree	ment Name
TYPE OF WELL	 _	7 CAS [-	•
	OIL WELL	GAS WELL	DRY 🖂	OTHER			Farm or Le	co K State
NEW I		PLUG DI	FF.	OTHER				
Name of Operator	DEEPEN	BACK RE	SVR.	OTHER		9.	, Well No.	
Sun Oil Compar	ny .						_	
Address of Operator		70760				10	o. Field cond Wilder	Pool, or Wildcat
P. O. Box 2792	2 Odessa,	Texas 79760					******	***************************************
Location of Well								
_	1000		West		1980			
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		148 36E				//////////////////////////////////////	Les.	
South LINE OF 5	EC. TWP.		NMPM			OVD DT CR	eta 1 10 F	Fley, Cashinghead
5. Date Spudded	16. Date T.D. Reac 2-26-68	RGE. hed 17, Date Compl. (Final Section 1)	Ready to Pi	od.) 18. E	3986 RKB	4001 DP	4000	3985
1-15-68				Compl., Hov		ls , Rotary		, Cable Tools
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casing size	WEIGHT LB./FT	CASING REC	ORD (Repo	ert all string:	s set in well) CEMEN	NTING RECOR		AMQUNT PULLED
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CASING SIZE 13-3/8 8-5/8 29. SIZE None None	LINI TOP (Interval, size and not	CASING REC	CEMENT	SCREEN 32. DEPTH DUCTION Ding — Size a	30. SIZE ACID, SHOT, FHINTERVAL and type pump)	TU DEP NONE RACTURE, C	BING RECO	AMOUNT PULLED None 1110 ORD PACKER SET UEEZE, ETC. ND MATERIAL USED As (Prod. or Shut-in)
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CASING SIZE 13-3/8 8-5/8 29. SIZE NODE 31. Perforation Record (NODE 33. Date First Production Nene Date of Test Flow Tubing Press. 34. Disposition of Gas 35. List of Attachments	LINI TOP Product: Hours Tested Casing Pressure (Sold, used for fuel,	CASING RECOT. DEPTH SET 400 4609 ER RECORD BOTTOM SACKS Lon Method (Flowing, gaster) Choke Size Prode Test Calculated 24- Oil— How Rate vented, etc.)	PROD s lift, pump Th. For Period Bbl.	SCREEN SCREEN 32. DEPTH BOUCTION Ding — Size a Oil — Bbl. Gas —	S set in well) CEMEN 490 SX. 650 SX. 30. SIZE ACID, SHOT, FINTERVAL MCF MCF W Induction	TU DEP None RACTURE, C AMOUN SF Water Vater — Bbl. Test	Well Statu P Witnessed	AMOUNT PULLED None 1110 ORD PACKER SET UEEZE, ETC. ND MATERIAL USED as (Prod. or Shut-in) S. A Gas—Oil Ratio I Gravity — API (Corr.) By
CASING SIZE 13-3/8 8-5/8 8-5/8 29. SIZE NONE 31. Perforation Record (None 33. Date First Production None Date of Test Flow Tubing Press. 34. Disposition of Gas 35. List of Attachments	LINI TOP Product: Hours Tested Casing Pressure (Sold, used for fuel,	CASING RECOT. DEPTH SET 400 4600 ER RECORD BOTTOM SACKS Lon Method (Flowing, gas.) Choke Size Prode Test Calculated 24- Hour Rate	PROD s lift, pump Th. For Period Bbl.	SCREEN SCREEN 32. DEPTH BOUCTION Ding — Size a Oil — Bbl. Gas —	S set in well) CEMEN 490 SX. 650 SX. 30. SIZE ACID, SHOT, FINTERVAL MCF MCF W Induction	TU DEP None RACTURE, C AMOUN SF Water Vater — Bbl. Test	Well Statu P Witnessed	AMOUNT PULLED None 1110 ORD PACKER SET UEEZE, ETC. ND MATERIAL USED as (Prod. or Shut-in) S. A Gas—Oil Ratio I Gravity — API (Corr.) By
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CASING SIZE 13-3/8 8-5/8 29. SIZE NODE 31. Perforation Record (NODE 33. Date First Production Nene Date of Test Flow Tubing Press. 34. Disposition of Gas 35. List of Attachments	LINI TOP Product: Hours Tested Casing Pressure (Sold, used for fuel,	CASING RECOT. DEPTH SET 400 4600 ER RECORD BOTTOM SACKS Lon Method (Flowing, gas Choke Size Prod' Test Calculated 24- Hour Rate vented, etc.) Cole Sonic - Gas coun on both sides of this	PROD s lift, pump Th. For Period Bbl.	SCREEN SCREEN 32. DEPTH BOUCTION Ding — Size a Oil — Bbl. Gas —	S set in well) CEMEN 490 SX. 650 SX. 30. SIZE ACID, SHOT, FINTERVAL MCF MCF V Induction Lete to the best of	TU DEP None RACTURE, C AMOUN SF Water Vater — Bbl. Test	Well Statu P Witnessed	AMOUNT PULLED None 1110 ORD PACKER SET UEEZE, ETC. ND MATERIAL USED as (Prod. or Shut-in) S. A Gas—Oil Ratio I Gravity — API (Corr.) By

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

_ INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico T. Canyon ______ T. Ojo Alamo _____ T. Penn. "B" _____ T. Strawn _____ T. Kirtland-Fruitland _____ T. Penn. "C" _____ T. Atoka _____ T. Pictured Cliffs ____ T. Penn. "D" ____ B. Salt __ T. Miss _____ T. Cliff House ____ T. Leadville ____ T. Devonian _____ T. Menefee _____ T. Madison ___ T. 7 Rivers_ 4580 T. Silurian T. Point Lookout T. Elbert T. Queen_ 6096 T. Montoya _____ T. Mancos ____ T. McCracken ___ T. Grayburg_ T. San Andres ___ T. Simpson _____ T. Gallup _____ T. Ignacio Qtzte ___ T. Glorieta_ _____Т. МсКее___ Base Greenhorn _____ T. Granite ____ T. Paddock _ T. Ellenburger _____ T. Dakota _____ T. _ T. Morrison T. Blinebry_ ___ T. Gr. Wash _ _____ Т. _ 8226 T. Tubb ___ ____T. Granite_ 9977 T. Drinkard ___ T. Bone Springs _____ T. Wingate _____ T. T. Abo__ T. ___ Wolfcamp_ T. Chinle _____ T. ____ T. Penn. ___ T. ____ T. Permian ______ T. ____

FORMATION RECORD (Attach additional sheets if necessary)

Fr@m 150	Thickness in Feet 2145	Surface Sandeion Redbed	From	То	Thickness in Feet	Formation		
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