

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30252235700
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. K-4177
7. Lease Name or Unit Agreement Name State "32"
8. Well No. 1
9. Pool name or Wildcat Wildcat Wolfcamp
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4263.8 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Coastal Oil & Gas Corporation
3. Address of Operator P. O. Box 235, Midland, Texas 79702
4. Well Location Unit Letter <u>L</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>32</u> Township <u>13-S</u> Range <u>33-E</u> NMMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input checked="" type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work started on 2-25-92.

POOH with rods and tubing. Set CIBP at 9741', dumped 35' of cement on top, PBTD 9706'. Perf Wolfcamp with casing gun 9074-81 and 9066-71 with 2 JSPP. GIH with packer on workstring, set packer at 8960', acidized well with 2500 gal. 20% NEFE. Swabbed back load, slight show of oil. Re-acidized with 5000 gal. 20% NEFE. Put well on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bobby L. Smith TITLE Sr. Petroleum Engineer DATE 3-18-92
 TYPE OR PRINT NAME Bobby L. Smith TELEPHONE NO. 915-682-7921

(This space for State Use)

APPROVED BY CHIEF ENGINEER TITLE CHIEF ENGINEER DATE MAR 23
 CONDITIONS OF APPROVAL, IF ANY:

3A Bureau Approval