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	AS
OPERATOR	
PRORATION OFFIC	E

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTA FE	REQUEST F	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
FILE		AND	AL CAS
U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATUR	AL CAS
LAND OFFICE	· · · · · · · · · · · · · · · · · · ·		·
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE			
Operator	n laine Company	•	
Coastal States Gas	Producing Company		
P. O. Box 235, Mid	land. Texas 79701		
Reason(s) for filing (Check proper box)	Idia, Idia	Other (Please explain	.)
New Well	Change in Transporter of:		
Recompletion	Oil X Dry Gas	F	
Change in Ownership	Casinghead Gas Conden	sate	
If change of ownership give name and address of previous owner	NA		
I. DESCRIPTION OF WELL AND I	E ACE	•	
Lease Name	Weil No. Pool Name, Including Fo	ormano	f Lease Lease No.
State "32"	1 Baum (Uppe	er Penn) State,	Federal or Fee State K-5520
Location			
Unit Letter L; 198	O Feet From The SOUTH Lin		From The West
Line of Section 32 Tow	nship 13S Range	33E , NMPM,	Lea County
I. DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	Address (Give address to whic	h approved copy of this form is to be sent)
Tevas-New Mexico Pi	pe Line Company	221 N. Colorado	o, Midland, Texas 79701
Name of Authorized Transporter of Cas	Inghead Gas X or Dry Gas	1	h approved copy of this form is to be sent) HObbs. New Mexico 8824
		1 D O ROY 966	
Warren Petroleum Co	rporacion		
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected?	When
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. L 32 13S 33E	Is gas actually connected? Yes	When August 1, 1968
If well produces oil or liquids, give location of tanks. If this production is commingled with	Unit Sec. Twp. P.ge. L 32 13S 33E	Is gas actually connected? Yes	When August 1, 1968
If well produces oil or liquids, give location of tanks. If this production is commingled with COMPLETION DATA	L Sec. Twp. Pge. L 32 13S 33E h that from any other lease or pool,	Is gas actually connected? Yes give commingling order numb	When August 1, 1968
If well produces oil or liquids, give location of tanks. If this production is commingled with	Unit Sec. Twp. Pge. L 32 13S 33E Sec. Twp. Pge. Rge. Rg	Yes give commingling order numb New Well Workover Dec	when August 1, 1968 er: NA spen Plug Back Same Res'v. Diff. Res'v.
If well produces oil or liquids, give location of tanks. If this production is commingled with COMPLETION DATA	L Sec. Twp. Pge. L 32 13S 33E h that from any other lease or pool,	Is gas actually connected? Yes give commingling order numb	When August 1, 1968
If well produces oil or liquids, give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completic	Unit Sec. Twp. Pge. L 32 13S 33E Sec. Twp. Pge. Rge. Rg	Yes give commingling order numb New Well Workover Dec	when August 1, 1968 er: NA spen Plug Back Same Res'v. Diff. Res'v.
If well produces oil or liquids, give location of tanks. If this production is commingled with the completion of tanks. Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.)	L Sec. Twp. Pge. L 32 13S 33E h that from any other lease or pool, on -(X) Gas Well Date Compl. Ready to Prod.	Is gas actually connected? Yes give commingling order numb New Well Workover Dec	When August 1, 1968 er: NA Plug Back Same Res'v. Diff. Res'v.
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VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Division Phoduction Superintendent (Title)

1968 December

OIL CONSERVATION COMMISSION

APPHO TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despensed well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE fil.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporten or other such change of ocadilion.

Separate Forms C-104 must be filed for each pool in multiply completed wells.