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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. OG-5095

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator The Superior Oil Company	8. Farm or Lease Name State "D"
3. Address of Operator P. O. Box 1900, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER G, 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 4 TOWNSHIP 14-S RANGE 34-E NMPL.	10. Field and Pool, or Wildcat Cerca (Lower Wolfcamp)
15. Elevation (Show whether DF, RT, GR, etc.) RKB: 4,155', GR: 4,137'	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The State "D" No. 1 Well was completed 5-26-68 in the Upper Penn Zone, from perforations 10,402'-10,408'. Subject well produced from this zone until 2-14-73. Set Halliburton E-Z drill bridge plug at 10,380' and dumped 2 sacks cement on top, claculated PBTD 10,364'. Completed 2-15-73. Upper Penn perms 10,402'-10,408' isolated below bridge plug.

Perforated Lower Wolfcamp Zone 10,311'-10,318' by Welex with 4 jets per foot or total of 28 holes - 0.56" diameter, on 2-15-73.

Acidized Lower Wolfcamp perms 10,311'-10,318' with 1000 gallons of 15% regular acid on 2-17-73. Swab tested 2-17-73 & 2-18-73. Acidized Lower Wolfcamp perms 10,311'-10,318' with 3000 gallons of 20% CRA acid on 2-19-73.

Swabbed and flowed well 2-19-73 thru 2-20-73. Released pulling unit on 2-20-73. Will continue to test well and potential.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED T. D. Clay T. D. Clay TITLE Petroleum Engineer DATE 2-27-73  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: