NO. OF COPIES RECEIVED			
DISTRIBUTION	NEW MEXICO	NEW MEXICO OIL CONSERVATION COMMISSION	
SANTA FE FILE	REQ	UEST FOR ALLOWABLE DE LA COMPANIA DELA COMPANIA DEL COMPANIA DE LA COMPANIA DE LA COMPANIA DEL	Supersedes Old C-104 and C-11 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO	AND GOOD WILE AND AND STREET OF THE AND THE AN	Acr a
LAND OFFICE	AUTHORIZATION	O TRANSPORT OF MAD 29	3A3 4, C ,
TRANSPORTER GAS		OIL CONSERVATION COMMISSION UEST FOR ALLOWABLE BE OF FICE AND O TRANSPORT OIL AND NATURAL	AM '68
OPERATOR			
I. PRORATION OFFICE			
The Superior Gil	Company		
P. O. Box 1900, M	idland, Texas 79701		
Reason(s) for filing (Check pro	per box)	Other (Please explain)	
Mew Well	Change in Transporter of:		
Recompletion Change in Ownership	Oil Casinghead Gas	Dry Gas Condensate	
If change of ownership give and address of previous own			
II. DESCRIPTION OF WELL		Cerca - Upner Pennsylvania.	R-3452 Kind of Legse
State "D" COM		Wildcat-Undesignated (U.Penn	1
Location			
Unit Letter G ;	1980 Feet From The North	Line and 1980 Feet Fron	The Bast
	44.0	0.1 m	• ***
Line of Section 4	Township 14-S Flan	ge 34-E , NMPM,	LEA County
II DESIGNATION OF TRAN	SPORTER OF OIL AND NATUR	AL GAS	
Name of Authorized Transporte Pan American Petr	er of Cil 🗶	Address (Give address to which approach P.O. Box 1725, Midland	
	er of Casinghead Gas 🔼 or Dry Gas		eved copy of this form is to be sent)
No connection at			
If we'll produces oil or liquids,	Unit Sec. Twp. F	- 3	er.
<u></u>			444
If this production is comming V. COMPLETION DATA	gled with that from any other lease of	r pool, give commingling order number:	
Designate Type of Cor		Well New Well Workover Deepen	Plug Back Same Resty, Diff. Resty,
			P.B.T.D.
April 8, 1968	Date Compl. Ready to Prod. May 26, 1968	Total Depth 11,031	10,943
Elevations (DF, RKB, RT, GR, GR 4137; RKB 4155		Top O11/Gas Pay 10,397	
Perforations			Tubing Depth 10,419
mil/mill Milk			10,419 Depth Casing Shoe
10,402-10,408	TURING CASIN	G AND CEMENTING RECORD	10,419
	TUBING, CASIN CASING & TUBING SIZ	G, AND CEMENTING RECORD ZE DEPTH SET	10,419 Depth Casing Shoe
HOLE SIZE		ZE DEPTH SET H-40 400	10,419 Depth Casing Shoe 11,031 SACKS CEMENT 400
HOLE SIZE	CASING & TUBING SIZ 11-3/4" csg, 42#, 1 8-5/8" csg, 32#,	ZE DEPTH SET H-40 400 J-55 4500	10,419 Depth Casing Shoe 11,031 SACKS CEMENT 400 525
HOLE SIZE	CASING & TUBING SIZ 11-3/4" Cag, 42#, 1	TE DEPTH SET H-40 400 J-55 4500 OF,N-80 11,031	10,419 Depth Casing Shoe 11,031 SACKS CEMENT 400 525 375
HOLE SIZE 15" 11" 7-7/8" V. TEST DATA AND REQUI	CASING & TUBING SIZ 11-3/4" csg, 42#, 1 8-5/8" csg, 32#, 32#, 5-1/2" csg, 17#&2 2-3/8" tbg, 4.7#, 1 EST FOR ALLOWABLE (Test mi	TE DEPTH SET H-40 400 J-55 4500 OF,N-80 11,031	10,419 Depth Casing Shoe 11,031 SACKS CEMENT 400 525 375 e1 "R" Pkr. at 10,315
HOLE SIZE 15" 11" 7-7/8" V. TEST DATA AND REQUIONI, WELL Date First New Cil Run To Ta	CASING & TUBING SIZ 11-3/4" csg, 42#, 8-5/8" csg, 32#, 5-1/2" csg, 17#62 2-3/8" tbg, 4.7#, EST FOR ALLOWABLE (Test mi able for miks Date of Test	TE DEPTH SET H-40 400 J-55 4500 Of, N-80 11,031 N-80 & J-55 10,419 with Modust be after recovery of total volume of load of this depth or be for full 24 hours) Producing Method (Flow, pump, gas)	10,419 Depth Casing Shoe 11,031 SACKS CEMENT 400 525 375 el "R" Pkr. at 10,315 and must be equal to or exceed top allows
HOLE SIZE 15" 11" 7-7/8" V. TEST DATA AND REQUIOIL WELL Date First New Cil Run To Ta	CASING & TUBING SIZ 11-3/4" cag, 42‡, 1 8-5/8" cag, 32‡, 3 5-1/2" cag, 17‡62 2-3/8" tbg, 4.7‡, EST FOR ALLOWABLE (Test manable for ma	DEPTH SET H-40 400 J-55 4500 H-80 11.031 N-80 J-55 10,419 with Mixed state after recovery of total volume of load of this depth or be for full 24 hours) Producing Method (Flow, pump, gas in the production of the pump, gas in the production of the pump, gas in the pump in the pum	10,419 Depth Casing Shoe 11,031 SACKS CEMENT 400 525 375 el "R" Pkr. at 10,315 and must be equal to or exceed top allowiff, etc.)
HOLE SIZE 15" 11" 7-7/8" V. TEST DATA AND REQUIOIL WELL Date First New Cil Run To Ta Ray 26, 1968 Length of Test	CASING & TUBING SIZ 11-3/4" cag, 42#, 1 8-5/8" cag, 32#, . 5-1/2" cag, 17#&2 2-3/8" tbg, 4.7#, EST FOR ALLOWABLE (Test many able for the state of the state	DEPTH SET H-40 400 J-55 4500 04,N-80 11,031 N-80 4 J-55 10,419 with Miximust be after recovery of total volume of load off this depth or be for full 24 hours) Producing Method (Flow, pump, gas in the state of th	10,419 Depth Casing Shoe 11,031 SACKS CEMENT 400 525 375 el "R" Pkr. at 10,315 and must be equal to or exceed top allowift, etc.) Choke Size
HOLE SIZE 15" 11" 7-7/8" V. TEST DATA AND REQUION WELL Date First New Cil Run To Tall May 26, 1968 Length of Test 24	CASING & TUBING SIZ 11-3/4" cag, 42‡, 1 8-5/8" cag, 32‡, 3 5-1/2" cag, 17‡62 2-3/8" tbg, 4.7‡, EST FOR ALLOWABLE (Test manable for ma	DEPTH SET H-40 400 J-55 4500 H-80 11.031 N-80 J-55 10,419 with Mixed state after recovery of total volume of load of this depth or be for full 24 hours) Producing Method (Flow, pump, gas in the production of the pump, gas in the production of the pump, gas in the pump in the pum	10,419 Depth Casing Shoe 11,031 SACKS CEMENT 400 525 375 el "R" Pkr. at 10,315 and must be equal to or exceed top allowiff, etc.)
HOLE SIZE 15" 11" 7-7/8" V. TEST DATA AND REQUIOIL WELL Date First New Cil Run To Ta May 26, 1968 Length of Test	CASING & TUBING SIZ 11-3/4" csg, 42#, 1 8-5/8" csg, 32#, 3 5-1/2" csg, 17#62 2-3/8" tbg, 4.7#, EST FOR ALLOWABLE (Test many able for the control of the co	DEPTH SET H-40 400 J-55 4500 M-N-80 11,031 N-80 J-55 10,419 with Mixing the after recovery of total volume of load off this depth or be for full 24 hours) Producing Method (Flow, pump, gas of the state of the s	10,419 Depth Casing Shoe 11,031 SACKS CEMENT 400 525 375 el "R" Pkr. at 10,315 and must be equal to or exceed top allowiff, etc.) Choke Size 26/64"
HOLE SIZE 15" 11" 7-7/8" V. TEST DATA AND REQUIOIL WELL Date First New Cil Run To Ta May 26, 1968 Length of Test 24 Actual Prod. During Test 381	CASING & TUBING SIZ 11-3/4" csg, 42#, 1 8-5/8" csg, 32#, 3 5-1/2" csg, 17#62 2-3/8" tbg, 4.7#, EST FOR ALLOWABLE (Test mix able for mix Date of Test May 27, 1968 Tubing Pressure 180 Oil-Bbls.	DEPTH SET H-40 400 J-55 4500 M-N-80 11,031 N-80 J-55 10,419 with Mixid with expectation of load off this depth or be for full 24 hours) Producing Method (Flow, pump, gas flowing Casing Pressure 0 - Packer Water-Bbls.	10,419 Depth Casing Shoe 11,031 SACKS CEMENT 400 525 375 el "R" Pkr. at 10,315 and must be equal to or exceed top allowiff, etc.) Choke Size 26/64" Gas-MCF
HOLE SIZE 15" 11" 7-7/8" V. TEST DATA AND REQUIOIL WELL Date First New Cil Run To Ta May 26, 1968 Length of Test 24 Actual Prod. During Test	CASING & TUBING SIZ 11-3/4" csg, 42#, 1 8-5/8" csg, 32#, 3 5-1/2" csg, 17#62 2-3/8" tbg, 4.7#, EST FOR ALLOWABLE (Test mix able for mix Date of Test May 27, 1968 Tubing Pressure 180 Oil-Bbls.	DEPTH SET H-40 400 J-55 4500 M-N-80 11,031 N-80 J-55 10,419 with Mixid with expectation of load off this depth or be for full 24 hours) Producing Method (Flow, pump, gas flowing Casing Pressure 0 - Packer Water-Bbls.	10,419 Depth Casing Shoe 11,031 SACKS CEMENT 400 525 375 el "R" Pkr. at 10,315 and must be equal to or exceed top allowiff, etc.) Choke Size 26/64" Gas-MCF
HOLE SIZE 15" 11" 7-7/8" V. TEST DATA AND REQUITED OIL WELL Date First New Cil Run To Tall May 26, 1968 Length of Test 24 Actual Prod. During Test 381 GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZ 11-3/4" csg, 42#, 1 8-5/8" csg, 32#, 6 5-1/2" csg, 17#62 2-3/8" tbg, 4.7#, EST FOR ALLOWABLE (Test many able for the stable for the st	DEPTH SET H-40 400 J-55 4500 M-80 11,031 N-80 J-55 10,419 with Maxioust be after recovery of total volume of load off this depth or be for full 24 hours) Producing Method (Flow, pump, gas flowing Casing Pressure 0 - Packer Water-Bbls. 1 Bbls. Condensate/MMCF	10,419 Depth Casing Shoe 11,031 SACKS CEMENT 400 525 375 el "R" Pkr. at 10,315 and must be equal to or exceed top allowiff, etc.) Choke Size 26/64" Gas-MCF 398 Gravity of Condensate
HOLE SIZE 15" 11" 7-7/8" V. TEST DATA AND REQUIOIL WELL Date First New Cil Run To Ta May 26, 1968 Length of Test 24 Actual Prod. During Test 381 GAS WELL	CASING & TUBING SIZ 11-3/4" csg, 42#, 1 8-5/8" csg, 32#, 6 5-1/2" csg, 17#62 2-3/8" tbg, 4.7#, EST FOR ALLOWABLE (Test many able for the stable for the st	B-40 400 J-55 4500 Of N-80 11,031 N-80 4 J-55 10,419 with Mixed state after recovery of total volume of load of this depth or be for full 24 hours) Producing Method (Flow, pump, gas? Flowing Casing Pressure 0 - Packer Water-Bbls. 1	10,419 Depth Casing Shoe 11,031 SACKS CEMENT 400 525 375 1 "R" Pkr. at 10,315 and must be equal to or exceed top a ift, etc.) Choke Size 26/64" Gan-MCF 398

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

S. S. Solay	
(Signature) Petroleum Engineer	
(Title)	

(Date)

May 27, 1968

(Title)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

This form is to be filed in compliance with RULE 1104.

QIL CONSERVATION COMMISSION

APPROVED

TITLE

Separate Forms C-104 must be filed for each pool in multiply completed wells.