

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
OG-5092

1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

Western States Producing Company

3. Address of Operator

900 Buidling of the Southwest Midland, Texas 79701

4. Location of Well

UNIT LETTER J LOCATED 1755 FEET FROM THE South LINE AND 1980 FEET FROM

THE East LINE OF SEC. 4 TWP. 12-S RGE. 34-E NMPM

12. County

Lea

15. Date Spudded

4-14-68

16. Date T.D. Reached

5-28-68

17. Date Compl. (Ready to Prod.)

18. Elevations (DF, RKB, RT, GR, etc.)

4175 G.L.

19. Elev. Casinghead

4175 G.L.

20. Total Depth

10,375

21. Plug Back T.D.

10,370/10,094

22. If Multiple Compl., How Many

NO

23. Intervals Drilled By

→

Rotary Tools

X

Cable Tools

O

24. Producing Interval(s), of this completion - Top, Bottom, Name

NONE

25. Was Directional Survey Made

NO

26. Type Electric and Other Logs Run

Gamma-Ray Neutron

27. Was Well Cored

NO

28.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48#	362	17 1/2"	310sx	0
8 5/8	32# & 24#	4112	11"	500sx	2020
4 1/2	11.60#	10,375	7 7/8"	200sx	3135

29.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

10,035-10,036, 10,108, 10,308-Blk. Squeezed
Penn-10,336-10,346
Bough "C"-10,034-10,058

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10,036-10,308	Cement-85sxs.
10,336-10,346	Acid -1000 gal.
10,034-10,058	Acid -4000 gal.

33.

PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
Dry & Abd.	-----	-----
Date of Test	Hours Tested	Choke Size
4-22-69		
Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
→	-----	-----
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
		→
Oil - Bbl.	Gas - MCF	Water - Bbl.
Oil Gravity - API (Corr.)		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

Copy-C-103, Inclination Survey, GR/N log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

[Signature]

TITLE

Operations mgr.

DATE

8-2-71

RECEIVED

AUG - 6 1971
OIL CONSERVATION COMM.
HOBBES, N. H.

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ 1908
T. Salt _____ 2025
B. Salt _____ 2520
T. Yates _____ 2770
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____ 4070
T. Glorieta _____
T. Paddock _____
T. Blinbry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____ 7780
T. Wolfcamp _____ 9490
T. Penn. _____ 9670
T. Cisco (Bough C) _____ 10026

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____
T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1908	1908	Caliche, red sand&shale				
1908	2025	117	Anhydrite& dolomite				
2025	2520	495	Anhydrite & salt				
2520	2770	250	Anhydrite & dolomite				
2770	4070	1300	Dolomite & sand				
4070	7780	3710	Dolomite & Anhydrite&Sand				
7780	9490	1710	Dolomite&Lime&Shale				
9490	10375	885	Limestone& Shale				
	TD 10375						

RECEIVED

AUG 1971

OIL CONSERVATION COMM.
HOES, H. H.