

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION
HOUSTON OFFICE, O. C. C.

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JUL 17 11 43 AM '68

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K 6270
7. Unit Agreement Name
8. Farm or Lease Name Huber-State
9. Well No. 1
10. Field, Pool, or Unit N. Bagley undesignated
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Meadco Properties, Ltd. 3. Address of Operator 503 Vaughn Bldg., Midland, Texas 4. Location of Well UNIT LETTER L, 2180 FEET FROM THE S LINE AND 660 FEET FROM THE West LINE, SECTION 9 TOWNSHIP 12S RANGE 33E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 4261 GR	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>


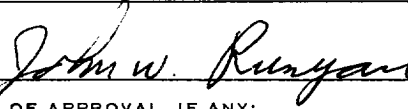
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well at 9:30 a.m. 5/25/68. Ran 12 3/4", 24#, H-40, ST&C casing to 385'. Cemented with 300 sacks, 4% gel. Cement circulated. Plug down at 1:30 p.m. WOC 12 hrs. Tested casing to 1000# for 30 min. Test ok.

Ran 9 5/8", 24 # 32#, J-55, ST&C casing to 3784' and cemented with 300 sacks Incoor with 40% gel. Plug down at 8:45 a.m. 5/29/68. WOC 12 hrs. Tested to 1000# for 30 min. Test ok.

Drilled 7 7/8" hole to 10,300'. Ran 4 1/2" casing, 136 joints N-80, 11.6% LTC. plus 131 joints J-55, 11.6% LTC. cemented casing with 300 sacks 50-50 Incoor-Pozmix, 4% gel plus 11% salt per sack and .75% CFR. Ran Halliburton guide shoe on bottom, 1 joint of 4 1/2", N-80, then Halliburton float collar at 9800'. WOC 72 hrs. Tested casing at 2000# for 30 min. Test ok.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Agent	DATE 7/12/68
APPROVED BY 	TITLE	DATE

CONDITIONS OF APPROVAL, IF ANY: