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LAND OFFICE		
OPERATOR		

Original: OGC, Hobbs  
cc: State Land Office  
NEW MEXICO OIL CONSERVATION COMMISSION  
cc: Regional Office  
cc: filed Aug 6 7 19 AM '68

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. OG 4988

### SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator SINOIL OIL & GAS COMPANY	8. Farm or Lease Name Lea 878 State
3. Address of Operator P.O. Box 1920, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>E</u> 1980 FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>1980</u> LINE, SECTION <u>4</u> TOWNSHIP <u>14S</u> RANGE <u>34E</u> NMPM.	10. Field and Pool, or Wildcat Name Undesignated-Cerca Upper
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-3-68 Spudded 17-1/2" hole 12:05 A.M. 8-3-68, drilled surface and red bed to 425'. Ran to 13-3/8" OD 12# H-40 ST&C casing set @ 408' and cemented w/400 sacks Class C plus 2% Cal. Chl., 6% gel slurry wt. 13.4# plus 100 sks. Class C plus 2% Cal. Chl. slurry wt. 14.6#. Cement Circulated. WOC 18 hrs. Pressure tested casing to 1000# for 30 mins. Tested O.K.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Frederick B. Runyan TITLE Superintendent DATE August 5, 1968

APPROVED BY John W. Runyan TITLE Geologist DATE Aug 7 1968

CONDITIONS OF APPROVAL, IF ANY: