

Orig. # 4 - 11-22-68
 1 - B'ville
 1 - File
 Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

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NEW MEXICO OIL CONSERVATION COMMISSION

3a. Indicate Type of Lease
 State Fee
 5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> Dry GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Phillips Petroleum Company 3. Address of Operator Room B-2, Phillips Building, Odessa, Texas 79760 4. Location of Well UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 15 TOWNSHIP 13-S RANGE 34-E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 4148' Gr., 4165' DF	7. Unit Agreement Name - 8. Farm or Lease Name Tatum "E" 9. Well No. 1 10. Field and Pool, or Wildcat Wildcat 12. County Lea
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Confirming telecon Mueller/J. W. Runyon approval, spotted Trinity Inferno cement plugs as follows: (on October 25, 1968)

25 ex. f/11,000 - 10920', 120 ex f/10,600 - 10,200', 35 ex f/9500 - 9400', 50 ex f/7850 - 7750', 50 ex f/5700 - 5600', 50 ex f/4370-4270'. Released Cactus Drlg. Co. rig on October 26, 1968.

On November 19, 1968, MI Lea County Casing Pullers. Welded on to 8-5/8" csg. Shot 8-5/8" csg at 2500' and 2000', unable to pull. Shot csg at 1485', pulled 46 joints 8-5/8" 32# J-55 csg. Ran 2-3/8" thg, spotted 25 ex cnt plug f/1490-1440', 25 ex cnt plug f/370 - 340', 10 ex cnt plug in top of 13-3/8" csg f/12'-0'. Installed 4" pipe wall marker. Well P & A 11-21-68.

* RKB measurements 1502-1452, 25 ex cnt. plug f/382-352'.

Will notify Commission at later date for official inspection of location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Associate Reservoir Engineer DATE 11-22-68

APPROVED BY John W. Runyon TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NOV 23 1968

