

1 - B'ville
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Form C-105
Revised 1-1-65

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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☐
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐
DRY ☒	OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☐	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐	OTHER ☐

7. Unit Agreement Name
-
8. Farm or Lease Name
Tabun "E"
9. Well No.
1
10. Field and Pool, or Wildcat
Wildcat

2. Name of Operator
Phillips Petroleum Company
3. Address of Operator
Room B-2, Phillips Building, Odessa, Texas

4. Location of Well	
UNIT LETTER B	LOCATED 660 FEET FROM THE North LINE AND 1980 FEET FROM
THE East LINE OF SEC. 15 TWP. 13-S RGE. 34E NMPM	

12. County
Lee

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
8-31-68	10-23-68	-	4148' Gr; 4165' DF	-

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
11000'	-	-	0-11,000	-	-

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
- dry	-

26. Type Electric and Other Logs Run	27. Was Well Cored
Schlumberger BHC Sonic dual induction and Microlog	-

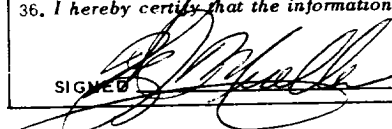
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	373'	17-1/2"	450#x Class H, Circ 38 ex.	-
8-5/8"	32#	4355'	11"	400 #x Class H. TOC 2650	1495'

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

35. List of Attachments
DST's Nos. 1, 2, 3. Logs mailed direct by logging company.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED 	W. J. Mueller	TITLE Associate Reservoir Engineer DATE 11-22-68

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1952'	T. Penn. "B"	10738'
T. Salt	2850'	T. Penn. "C"	10681
T. Salt	3600	T. Penn. "D"	
T. Yates		T. Leadville	
T. 7 Rivers		T. Madison	
T. Queen		T. Elbert	
T. Grayburg		T. McCracken	
T. San Andres	4230	T. Ignacio Qizte	
T. Glorieta	5687	T. Granite	
T. Blinberry	7105'		
T. Tubb			
T. Drinkard			
T. Abo	7855		
T. Wolfcamp	9465		
T. Rock House B	10218		
T. Cisco (Bough C)	10246		
T. Canyon	10738'	T. Ojo Alamo	
T. Strawn	10681	T. Kirtland-Fruitland	
T. Atoka		T. Pictured Cliffs	
T. Miss		T. Cliff House	
T. Devonian		T. Menefee	
T. Silurian		T. Point Lookout	
T. Montoya		T. Mancos	
T. Simpson		T. Gallup	
T. McKee		T. Base Greenhorn	
T. Ellenburger		T. Dakota	
T. Gr. Wash		T. Morrison	
T. Granite		T. Todillo	
T. Delaware Sand		T. Entrada	
T. Bone Springs		T. Wingate	
T. Chinle		T. Permian	
T. Penn. "A"		T. Penn. "A"	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	284	284	Surface rock, sand				
284	1130	846	Redbeds				
1130	1963	833	Redbeds, anhydrite				
1963	3014	1051	Anhydrite, salt				
3014	4287	1273	Anhydrite				
4287	4355	68	Anhydrite, shale				
4355	7694	3339	Lime				
7694	8420	726	Lime, shale				
8420	9313	893	Lime				
9313	9522	209	Lime, shale, Dolomite				
9522	10129	607	Lime				
10129	10164	35	Lime, shale				
10164	10359	195	Lime				
10359	10402	7	Lime, chert				
10402	11000	598	Lime				
11000	11000		TD				