DISTRIBÚTION							
NTA FE		NEW	MEXICO OIL CON	SERVATION COMMI	SSION	Form C-101	5-217:2 
LE				Sec. 5	0	5A. Indicate	Type of Leggo
s.g.s.				<b>-</b>	J 23 77 19	STATE	Type of Lease FEE & Gas Lease No.
AND OFFICE					* * * * * * * * * * * * * * * * * * * *	.5. State Oil	& Gas Lease No.
PERATOR						XX-	9607
<u> </u>							
APPLICAT	ION FOR P	ERMIT TO	DRILL, DEEPEN	I, OR PLUG BACK	<		
_						7. Unit Agre	eement Name
Type of Well DRILL			DEEPEN	P	LUG BACK	0. []	
DIL GAS [	7			SINGLE Z	MULTIPLE	8. Farm or L	
ame of Operator	01	THER		ZONE 🛖	ZONE	9. Well No.	te 8
Coastal Stat	tes Gas I	reducing	Company			3. ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	9
ddress of Operator						10. Field an	ad Pool, or Wildcat
c/o Cil Repo	erts & Ga	s Servic	ee, Bex 763,	Hobbs, New Me	zieo		aum Upper Pe
ocation of Well	13	LOC		FEET FROM THE		111111	
1040	9		_				
1980 FEET FRO	OM THE	SE LIN	E OF SEC.	TWP. 14 8 RGE.	33 B NMPM		
						12. County	
<del>/////////////////////////////////////</del>	HHHH	HHHH				A Trime	HHH
<i>HHHHH</i>	<i>HHHH</i>	<del>///////</del>		19. Proposed Depth	19A. Formation	on	20. Rotary or C.T.
				10,000	Upper	Penn	Rotary
Elevations (Show whether D	OF, RT, etc.)		& Status Plug. Bond	21B. Drilling Contrac	ctor	22. Approx	. Date Work will star
		BI	enket	Cactus Dr.	lg	9/1	7/68
		Р	ROPOSED CASING A	ND CEMENT PROGRA	M		-
					<del></del>		
SIZE OF HOLE							
SIZE OF HOLE	SIZE OF		WEIGHT PER FOO		<del></del>	F CEMENT	EST, TOP
17 1/2 11	13	3/8	48#	350	35	0	Circ
17 1/2	13				35	i0 20	Gire 3000
17 1/2 11	13	3/8 5/8	48# 24# & 32#	350 4100	35	i0 20	Circ
17 1/2 11	13	3/8 5/8	48# 24# & 32#	350 4100	35	i0 20	Gire 3000
17 1/2	13	3/8 5/8	48# 24# & 32#	350 4100	35	i0 20	Gire 3000
17 1/2	13	3/8 5/8	48# 24# & 32#	350 4100	35	i0 20	Gire 3000
17 1/2 11	13	3/8 5/8	48# 24# & 32#	350 4100	35	i0 20	Gire 3000
17 1/2 11 7 7/8	13	3/8 5/8 1/2	48# 24# & 32# 15.5# & 17#	350 4100 10000	35	i0 20	Gire 3000
17 1/2 11 7 7/8	13	3/8 5/8 1/2	48# 24# & 32# 15.5# & 17#	350 4100 10000	35	i0 20	Gire 3000
17 1/2 11 7 7/8	COMMISS PR	3/8 5/8 1/2	48# 24# & 32# 15.5# & 17#	350 4100 10000	35	i0 20	Gire 3000
17 1/2 11 7 7/8	COMMISS PR	3/8 5/8 1/2	48# 24# & 32#	350 4100 10000	35 36 26	50 00 10	Gire 3000 9200
17 1/2 11 7 7/8	COMMISS PR	3/8 5/8 1/2	48# 24# & 32# 15.5# & 17#	350 4100 10000	35 36 26	50 00 10	Gire 3000 9200
17 1/2 11 7 7/8	COMMISS PR	3/8 5/8 1/2	48# 24# & 32# 15.5# & 17#	350 4100 10000	35 36 26	i0 20	Gire 3000 9200
17 1/2 11 7 7/8	COMMISS PR	3/8 5/8 1/2	48# 24# & 32# 15.5# & 17#	350 4100 10000	35 36 26	50 00 10	Gire 3000 9200
17 1/2 11 7 7/8	COMMISS PR	3/8 5/8 1/2	48# 24# & 32# 15.5# & 17#	350 4100 10000	35 36 26	50 00 10	Gire 3000 9200
17 1/8 7 7/8	COMMISS OURS PR	3/8 3/8 1/2 5ION MU !OR TO	24 & 324 15.54 & 174 ST BE NOWING / 2	350 4100 10000	35 36 26	2-/6-	Gire 3000 9200
17 1/8 7 7/8	CUMMISS OURS PR	3/8 3/8 1/2 5ION MU IOR TO	24 & 324 15.54 & 174 ST BE NOWING / 2	350 4100 10000	35 36 26	2-/6-	Gire 3000 9200
7 7/8  7 7/8  C450	DURS PR	3/8 3/8 1/2 SION MU IOR TO	24 & 32 15.58 & 178 ST BE ISSUED A RUNNING / 3	350 4100 10000	35 36 26	2-/6-	Gire 3000 9200
7 7/8  7 7/8  OVE SPACE DESCRIBE PONE. GIVE BLOWOUT PREVENCY OF CONTRACT OF CO	DURS PR	3/8 3/8 1/2 SION MU IOR TO	24 & 32 15.5 & 17 RUNNING / 2	OR PLUG BACK, GIVE DA	35 36 26	D-//-	Sire 3000 9200
17 1/8 7 7/8 24 14 C450	DURS PR	3/8 3/8 1/2 SION MU IOR TO	24 & 32 15.5 & 17 RUNNING / 2	350 4100 10000	TA ON PRESENT PR	D-//-	Gire 3000 9200
7 7/8  7 7/8  OVE SPACE DESCRIBE PONE. GIVE BLOWOUT PREVENCY OF CONTRACT OF CO	DURS PROPOSED PRITER PROGRAM, tion above is the second sec	3/8 3/8 1/2 SION MU IOR TO	24 & 32 15.5 & 17 RUNNING / 2	OR PLUG BACK, GIVE DA	TA ON PRESENT PR	D-//-	Sire 3000 9200
7 7/8  OVE SPACE DESCRIBE PONE. GIVE BLOWOUT PREVEN BY CERTIFY that the informate of the second seco	DURS PROPOSED PRITER PROGRAM, tion above is the second sec	3/8 3/8 1/2 SION MU IOR TO	24 & 32 15.5 & 17 RUNNING / 2	OR PLUG BACK, GIVE DA	TA ON PRESENT PR	D-//-	Sire 3000 9200