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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
B-399-35

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" FORM C-101 FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator The Maurice L. Brown Co.	8. Farm or Lease Name State 19
3. Address of Operator Suite 200/ Sutton Place Bldg./ Wichita, Kansas 67202	9. Well No. 1
4. Location of Well UNIT LETTER <u>I</u> <u>1980'</u> FEET FROM THE <u>South</u> LINE AND <u>660'</u> FEET FROM THE <u>East</u> LINE, SECTION <u>19</u> TOWNSHIP <u>13S</u> RANGE <u>33E</u> N.M.P.M.	10. Field and Pool, or Wildcat Upper Penn <i>Brown upper Penn R-6449</i>
15. Elevation (Show whether DF, RT, GR, etc.) 4279'KB, 4278'DF, 4267'GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-02-79 Moved in and rigged up PBCP Services, Inc. Pulled out of hole with tubing.

3-05-79 Went in hole with 5½" casing scraper. Tagged up at 9791'KB. Pulled out of hole with scraper. Started in hole with Retrievable Bridge Plug and RTTS Packer.

3-06-79 Completed going in hole with Retrievable Bridge Plug and RTTS Packer. Set Retrievable Bridge Plug at 9581'KB. Set RTTS at 9490'KB. Started swabbing.

3-07-79 through 3-15-79 Swab tested Bough "C" perforations (9732'-9747'). Final water cut 35 to 50 per cent.

3-16-79 Ran Dresser-Atlas Temperature Base Log. Log showed fluid flow from porosity immediately below lower perforations.

3-17-79 Raised and set bridge plug at 9718'. Left RTTS swinging above Bridge Plug.

3-19-79 Swab tested perforations from 9558'-9703'.

3-20-79 to 3-23-79 Pulled out of hole with tubing and packer. Left Retrievable Bridge Plug in hole at 9718' depth. Installed pumping equipment and rigged down PBCP Services, Inc.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wm. Groesbeck TITLE District Engineer DATE 3-29-79

APPROVED BY Jerry Sexton TITLE Dist 1, Supv. DATE APR 9 1979

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 6 1979

OIL CONSERVATION COMM.
ROOBS, N. M.