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SANT	SANTA FE			
FILE	FILE			
U.S.0	U.S.G.S.			
LAN	LAND OFFICE			
704	NSPORTER	OIL		
'''	N3 OKTER	GAS		
OPE	OPERATOR			
PRO	PRORATION OFFICE			

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DISTRIBUTION		OIL CONSERVATION COMMISSION Form C+104		
SANTA FE	REQUEST I	REQUEST FOR ALLOWABLE  Supersedes Old C-104 and C-110  Effective 1-1-65		
FILE	AND			
U.S.G.S.	AUTHORIZATION TO TRA	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
LAND OFFICE	•		. <b>.</b>	
TRANSPORTER GAS				
OPERATOR				
PRORATION OFFICE		· · · · · · · · · · · · · · · · · · ·		
Coastal States Gas Prod	lucing Company			
Address				
	nd, Texas 79701	Other (Please explain)		
Reason(s) for filing (Check proper box)	Change in Transporter of:	Office (1 leads capture)		
New Well	Oil Dry Ga	s		
Recompletion	Casinghead Gas Conder	⊨ l		
Change in Ownership				
If change of ownership give name and address of previous owner	NA	<u> </u>		
DESCRIPTION OF WELL AND	LEASE /	ormation   Kind of Leas	e Lease No.	
Lease Name	Well No. Pool Name, including t	ormorion,	d or Fee State B-10980	
State "32"	2 Undesignated	- 1 R-3681 State, Federa	State   B-10980	
Location		1000	Host	
Unit Letter C; 66	O Feet From The North Lir	ne and 1980 Feet From	The West	
	10.0	Lea . NMPM, Lea	County	
Line of Section 32 Tov	vnship 13-S Range 33	3-E , NMPM, Lea		
. DESIGNATION OF TRANSPORT	TED OF OIL AND NATURAL GA	AS		
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appro	wed copy of this form is to be sent)	
The Permian Corporatio	n .	Box 3119, Midland, Te	xas 79701	
Name of Authorized Transporter of Car		Address (Give address to which appro	oved copy of this form is to be sent)	
None				
	Unit Sec. Twp. Rge.	Is gas actually connected?	nen	
If well produces oil or liquids, give location of tanks.	C 32 13-S 33-E	No	(p. or p. or m. or do do	
real in an advantage is committed wi	th that from any other lease or pool,	give commingling order number:	NA	
COMPLETION DATA		New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v	
Designate Type of Completion	On won	i X		
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Date Spudded	12-3-68	9940	Same	
10-21-68	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.) 4272 GL	Up. Penn.	9850¹	9755 <b>'</b>	
42/2 GL	- Op. Telli.		Depth Casing Shoe	
Perforations 985a	-60			
70-	TUBING, CASING, AN	ID CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
17-1/2"	13-3/8" Casing	395 <b>'</b>	400 Sacks Class "H"	
11 "	8-5/8" Casing	4080 ¹	300 Sacks Class "C"	
7-7/8"	5-1/2" Casing	9940 1	200 Sacks Class "C"	
F 1 7011	2-3/8" Tubing	9755 <b>¹</b>		
V. TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be	after recovery of total volume of load or	il and must be equal to or exceed top allo	
OIL WELL		depth or be for full 24 hours)  Producing Method (Flow, pump, gas	lift. etc.)	
Date First New Oil Run To Tanks	Date of Test	i .		
12-3-68	1-10-69	Pump (4" x 2-3/8" Casing Pressure	x 2" hyd. csg.)	
Length of Test	Tubing Pressure	Casind Liessma		
24 hrs.		Water-Bbis.	Gas-MCF	
Actual Prod. During Test	Oil-Bbls.		32MCF	
540	60	480	JZPIOF	
<del></del>			·	
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Actual Prod. Test-MCF/D				
Testing Method (pitot, back pr.)				
t me at a standard fortest back Dr. I	Tubing Pressure / Shut-in 1	Casing Pressure (Shut-in)	Choke Size	
Testing Method (phot, back pri)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
		57 cm to 100 pm 100 pm	and that are spin can sub-	
		57 cm to 100 pm 100 pm	/ATION COMMISSION	
VI. CERTITY ATE OF COMPLIA	NCE	OIL CONSERV	and that are spin can sub-	
VI. CERTITY ATE OF COMPLIANT I hereby certify that the rules and	nce i regulations of the Oil Conservation with and that the information give	OIL CONSERV	and that are specified and	
VI. CERTITY ATE OF COMPLIANT I hereby certify that the rules and	NCE	OIL CONSERV	as to a to the to	

January 20, 1969

Division Production Superintendent (Title)

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.