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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	
OG-5699	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name	
2. Name of Operator		9. Well No.	
The Superior Oil Company		1	
3. Address of Operator		10. Field and Pool, or Wildcat	
P. O. Box 1900, Midland, Texas 79701		Undesignated	
4. Location of Well		12. County	
UNIT LETTER F LOCATED 1980 FEET FROM THE North LINE		Lea	
AND 1980 FEET FROM THE West LINE OF SEC. 4 TWP. 14-S RGE. 34-E NMPM			
19. Proposed Depth		19A. Formation	20. Rotary or C.T.
10,550		Upper Penn.	Rotary
21. Elevations (Show whether DF, RT, etc.)	21A. Kind & Status Plug. Bond	21B. Drilling Contractor	22. Approx. Date Work will start
Est. GL 4142	Blanket - OK	Unknown at present	October 25, 1968

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48	400	450	Surface
12-1/4"	9-5/8"	36	4500	600	2,000'
8-3/4"	5-1/2"	17	10,550	500	8,500'

Drilling program includes drilling to a total depth of 10,550' with rotary rig and running casing as described above except that 7", 23# & 26# casing may be run in lieu of 5-1/2" if dual completion is indicated from results of drill stem tests and log analysis. If drill stem tests and electric log analysis indicate commercial production, 5-1/2" or 7" casing will be run and cemented at total depth. Perforate commercial zone or zones, run tubing, acidize if necessary, install pump equipment if necessary, and complete as an oil well.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed *[Signature]* Title **Production Engineer** Date **October 22, 1968**

(This space for State Use)

APPROVED BY *[Signature]* TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

13 3/8

1-24-69