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SANTA FE			
FILE			
U.S.G.S.		<u> </u>	
LAND OFFICE		<u> </u>	
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PROPATION OFFICE		1	<u> </u>
Operator			

District Administrative Supervisor

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	SANTA FE FILE	REQUEST FO	ISERVATION COMISSION OR ALLOWABLE AND SPORT OIL AND NATURAL GA	Supersedes Old C-104 and C-11 Effective 1-1-65			
	LAND OFFICE  TRANSPORTER GAS  GAS	AUTHORIZATION TO TRAIN					
	OPERATOR						
1.	PROPATION OFFICE						
	Gas Producing Enterprises, Inc.						
	P.O. Box 235, Mid	land, Texas 79702					
	Reason(s) for filing (Check proper box)	Tant, Texas	Other (Please explain)				
	New Well	Change in Transporter of:					
	Recompletion	Casinghead Gas Condense	nie				
	Change in Ownership X			5 W 11 1 TV 70702			
	If change of ownership give name Co and address of previous owner		ng Company, P.O. Box 23				
II.	DESCRIPTION OF WELL AND L	Vell No. Pool Name, Including For	Mation Kind of Lease State, Federal	cr Fee State K-4860			
	State "31"	2 Baum Upper P	enn State, Federal	citor State R-4000			
	Location	80 Feet From The North Line	and 660 Feet From T	heEast			
	Unit Letter H 19	_	<b>T</b> _	County			
	Line of Section	nahip 130 Adilge	33E , ммрм, Lea				
III.	DESIGNATION OF TRANSPORT	ed copy of this form is to be sent)					
	Toyas-New Mexico Pipe Line Company						
	Name of Authorized Transporter of Cas	Induend One [V]	P.O. Box 1589, Tulsa,				
	Warren Petroleum Com	Unit Sec. Twp. Pge.	is gas actually connected? Whe	n			
	well produces oil or liquids.  H 31 13S 33E Yes 1-2-69						
IV.	If this production is commingled with that from any other lease or pool, give comminging order number.  COMPLETION DATA  Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.						
	Designate Type of Completio	n – (X)	Total Depth	P.B.T.D.			
	Date Spudded	Date Compl. Ready to Prod.	Total Deptil				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top O!l/Gas Pay	Tubing Depth			
	Perforations			Depth Casing Shoe			
	TUBING, CASING, AN		CEMENTING RECORD	SACKS CEMENT			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
			t t al an of load oil	and must be equal to or exceed top allo			
V	. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be af oble for this de	ter recovery of total volume of toda off pth or be for full 24 hours)				
	OII. WELL   Date First New Oil Run To Tanks	Date of Test	Producing Kethod (Flow, pump, gas li	jt, <b>e</b> tc.)			
			Casing Pressure	Choke Size			
	Length of Test	Tubing Pressure		Gas-MCF			
	Actual Pred. During Test	Oil-Bbls.	Water-Bbls.	Gds-MCF			
	GAS WELL		Bble. Condensate/MMCF	Gravity of Condensate			
	Actual Frod. Test-MCF/D	Length of Test					
	Testing Method (pitot, back pr.)	Tubing Presewe (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
	Lasting Marion (Nigot) and L.A.		OH CONCERV	ATION COMMISSION			
v	I. CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	Za1980			
touters of the Oil Conservation		II CON	APPROVED Orig. Signed and Jerry Sexton				
	I hereby certify that the rules and regulations of the information given Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  (Signature)		BY Dist 1, Supt.				
			This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deeper				
			well, this form must be accomp	ordance with RULE 111.			

All sections of this form must be filled out completely for all able on new and recompleted wells.

Fill out only Sections 1, II, III, and VI for changes of own well name or number, or transporter, or other such change of conditional contractions.

Separate Forms C-104 must be filed for each pool in multi-