

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-3846	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Cabot Petroleum Corporation		8. Farm or Lease Name New Mexico 'U' State
3. Address of Operator P. O. Box 5001, Pampa, Texas 79065		9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM <u>East</u> <u>4</u> LINE, SECTION <u>14S</u> TOWNSHIP <u>33E</u> RANGE <u>33E</u> NMPM.		10. Field and Pool, or Wildcat Baum (Upper Penn)
15. Elevation (Show whether DF, RT, GR, etc.) 4238' GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Operations commenced 6/21/83. Previous production was 10 BOPD, 28 MCFD, 10 BWPD from Upper Pennsylvanian perforations 9843'-9861'. Perforated Upper Pennsylvanina @ 9887'-9889', 9894'-9896', 9900'-9906' and reperforated 9842'-9847' using 3 3/8" casing gun with 2 shots per foot. Ran RTTS packer and 2 3/8" tubing, set packer @ 9875', acidized 9887'-9906' with 1500 gallons Mod 202 acid. Pulled tubing and packer, set bridge plug @ 9875' and packer @ 9707'. Acidized perfs. 9842'-9861' with 4500 gallons Mod 202 acid. Pulled packer and bridge plug, perforated 9761'-9765', 9778'-9790' using 3 1/8" casing gun with 2 shots per foot. Set bridge plug @ 9825' after spotting 500 gallons Mod 202 acid, pressured casing to 2000#, held steady, pressured 90 gallons Mod 202 into perfs. 9778'-9790' with 4500#, no break. Reset packer @ 9731', pressured casing to 2000#, held steady, pressured 228 gallons Mod 202 into 9761'-9790' with 5500# in 35 minutes, no break. Respotted 500 gallons new Mod 202 on perfs., set packer @ 9682' with 2000# on casing, pumped 166 gallons Mod 202 into perfs. 9761'-9790' @ 3/10 BPM @ 5600#, no break. Reset bridge plug @ 9876' and packer @ 9632', re-acidized 9842'-9861' with remaining 2016 gallo Mod 202 acid. Pulled packer and bridge plug and returned to pumping from perfs. 9761'-9906'. Well currently making 33 BOPD, 45 MCFD, 163 BWPD. Will test for full potential.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Evelyn Farmer TITLE Agent DATE 6/28/83

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR TITLE DATE JUL 1 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 29 1983

O.C.D.
HOBBS OFFICE