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	GAS	
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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65  
JUN 20 7 23 PM '69

Operator <b>Coastal States Gas producing Company</b>	
Address <b>P. O. Box 235, Midland, Texas 79701</b>	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
<i>Change of Lease Name</i>	

If change of ownership give name and address of previous owner **NA**

II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>State "6" Corn</b>	Well No. <b>3</b>	Pool Name, Including Formation <b>Baum (Upper Penn)</b>	Kind of Lease State, Federal or Fee <b>State</b>	Lease No. <b>K-6606</b>
Location Unit Letter <b>H</b> ; <b>1980</b> Feet From The <b>south</b> Line and <b>660</b> Feet From The <b>west</b>				
Line of Section <b>6</b> Township <b>14S</b> Range <b>33E</b> , NMPM, <b>Lea</b> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
<b>Texas-New Mexico Pipeline Company</b>	<b>221 North Colorado, Midland, Texas 79701</b>					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
<b>Warren Petroleum Corporation</b>	<b>725 Gulf Bldg., Midland, Texas 79701</b>					
If well produces oil or liquids, give location of tanks.	Unit <b>F</b>	Sec. <b>6</b>	Twp. <b>14S</b>	Rge. <b>33E</b>	Is gas actually connected? <b>No</b>	When <b>- -</b>

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded <b>5-17-69</b>	Date Compl. Ready to Prod. <b>6-15-69</b>		Total Depth <b>10,000</b>		P.B.T.D. <b>- - -</b>			
Elevations (DF, RKB, RT, GR, etc.) <b>4301 RKB</b>	Name of Producing Formation <b>Upper Penn</b>		Top Oil/Gas Pay <b>9,846</b>		Tubing Depth <b>9,590</b>			
Perforations <b>9846-54; 9874-80</b>					Depth Casing Shoe <b>10,000</b>			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
<b>13-3/8</b>	<b>48</b>		<b>370</b>		<b>350 sxs Class "A"</b>			
<b>8-5/8</b>	<b>24 &amp; 32</b>		<b>4,070</b>		<b>300 sxs Class "C"</b>			
<b>5-1/2</b>	<b>17</b>		<b>10,000</b>		<b>200 sxs Class "C"</b>			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks <b>6-15-69</b>	Date of Test <b>6-17-69</b>	Producing Method (Flow, pump, gas lift, etc.) <b>Pump</b>	
Length of Test <b>24</b>	Tubing Pressure <b>- -</b>	Casing Pressure <b>- -</b>	Choke Size <b>- -</b>
Actual Prod. During Test <b>766</b>	Oil-Bbls. <b>312</b>	Water-Bbls. <b>454</b>	Gas-MCF <b>192</b>

GAS WELL

Actual Prod. Test-MCF/D <b>- - -</b>	Length of Test <b>- - -</b>	Bbls. Condensate/MMCF <b>- - -</b>	Gravity of Condensate <b>- - -</b>
Testing Method (pitot, back pr.) <b>- - -</b>	Tubing Pressure (shut-in) <b>- - -</b>	Casing Pressure (shut-in) <b>- - -</b>	Choke Size <b>- - -</b>

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*Joe P. Howard*  
(Signature)  
**Division Production Manager**  
(Title)

(Date)

OIL CONSERVATION COMMISSION

APPROVED **SEP 23 1969**, 19

BY *Joe P. Howard*

TITLE **SUPERVISOR DISTRICT**

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.