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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	NM K-4600

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator McGrath & Smith, Inc.	8. Farm or Lease Name Hanagan State
3. Address of Operator 418 Bldg. of Southwest, Midland, Texas 79701	9. Well No. 2
4. Location of Well UNIT LETTER L 1980 FEET FROM THE South LINE AND 430 FEET FROM THE West LINE, SECTION 21 TOWNSHIP 13-S RANGE 33-E NMPM.	10. Field and Pool, or Wildcat Lazy J Penn
15. Elevation (Show whether DF, RT, GR, etc.) GL 4256 KB 4270	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 6:30 p.m., 10-10-69, Drilled 17½" hole to 393'. Cmt'd. 13-3/8-48# Csg. at 393' with 375 Sx. Plug down 11:15 a.m., 10-11-69. WOC 12 hours. Tested 13-3/8 to 800 psi. Held o.k. Drilled 11" hole to 4200'. Cmt'd. 8-5/8-24,28,32#-ST&C Csg. at 4199' with 500 Sx. plug down 8:00 p.m., 10-19-69. WOC 18 hours. Tested 8-5/8 to 1000 psi - held o.k. Drilled 7-7/8 hole to TD 9810'. Cmt'd. 5½-17#-J55 & N80 Csg. at 9810' with 450 Sx. Plug down 5:00 a.m., 11-9-69. Tested 5½ Csg. to 2500 psi - o.k. Perf. 2 JSPF from 9718-9734. Ran 2-3/8 N80 Tbg. - Swbd. dry natural. a/500. Flowed oil - no water. 2-3/8 Tbg. landed at 9736 with Pkr. set at 9642'.

NOTES: Cement circ. to surface behind 13-3/8" csg. circ. approx. 30 Sx.  
13-3/8" casing was tested for 30 minutes to 800 psi.- held o.k.  
8-5/8" casing was tested for 30 minutes to 1000 psi.- held o.k.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>J. Taylor</u>	TITLE <u>Sup't.</u>	DATE <u>November 17, 1969</u>
APPROVED BY <u>J. C. [Signature]</u>	TITLE <u>SUPERVISOR</u>	DATE <u>NOV 24 1969</u>
CONDITIONS OF APPROVAL, IF ANY:		