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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

DEC 22 10 30 AM '69

5a. Indicate Type of Lease	Fee <input checked="" type="checkbox"/>
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5. State Oil & Gas Lease No.	
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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Phillips Petroleum Company	8. Farm or Lease Name Gladiola B
3. Address of Operator Room B-2, Phillips Bldg., Odessa, Texas 79760	9. Well No. 1
4. Location of Well UNIT LETTER A , 659 FEET FROM THE north LINE AND 660 FEET FROM THE east LINE, SECTION 2 TOWNSHIP 12-S RANGE 37-E N.M.P.M.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3896'Gr., 3909'DF, 3910'RKB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☒
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

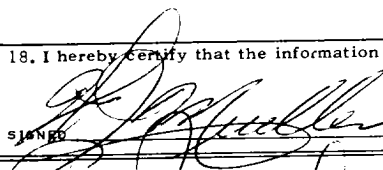
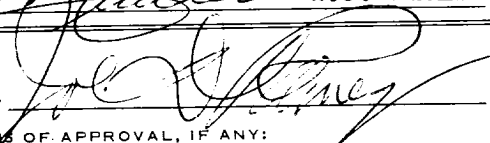
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Castus drilled 7-7/8" hole 4505-13000', reached total depth of 13,000' at 3:15 p.m., 12-12-69. Conditioned hole, on 12-13-69, Schlumberger ran BHC, Gamma log, and Senic Caliper logs from 4500' 13000'. Cond. hole, DP to 13,000'. On 12-13-69, Halliburton spotted 50 ax. Trinity Inferno 13,000-12,850', 25 ax 11600 - 11530', 25 ax 10130-10060', 25 ax 9770-9700', 25 ax 9300-9250', 25 ax 7900-7830', 35 ax 5950-5850', 50 ax 4550-4450. Released rig 12-14-69, 12 noon, MOR. WO casing pullers.

Confirms telecon w/MOCC prior to plugging operations.

(J. W. Runyan)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	W.J. Mueller	TITLE Associate Reservoir Engineer	DATE 12-18-69
APPROVED BY 		TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:			

EXTENDED DISTRICT

DEC 22 1969