NO. OF COPIES RECEIVED		Form C-103
DISTRIBUTION		Supersedes Old
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
FILE		211001176 1-1-03
U.S.G.S.		5a. Indicate Type of Lease
LAND OFFICE		State X Fee
OPERATOR		5. State Oil & Gas Lease No.
		K-6507
SUND	PRY NOTICES AND REPORTS ON WELLS	mmmmmmm
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  1.		
I		7. Unit Agreement Name
WELL A WELL	OTHER.	
2. Name of Operator		8. Farm or Lease Name
Coastal States Gas Producing Company		
3. Address of Operator		State "35"
P. 0. Box 235, Midla	nd. Texas 79701	9. Well No.
4. Location of Well		1
H	1980 FEET FROM THE NORTH LINE AND 510 FEET FRO	10. Field and Pool, or Wildcat
UNIT LETTER	FEET FROM THE HOLELI LINE AND 510 FEET FRO	Undes. Baum (Up. Penn)
THE LINE, SECT	TION 35 TOWNSHIP 13S RANGE 32E NMPN	
	15. Elevation (Show whether DF, RT, GR, etc.)	
	4301.7° GR	12. County
16.		Lea
Check	Appropriate Box To Indicate Nature of Notice, Report or Or	ther Data
NOTICE OF I	NTENTION TO: SUBSECUEN	T REPORT OF:
	0000240214	TREFORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	ALTERING CASING
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	PLUG AND ABANDONMENT
	OTHER Plug Back	_
OTHER	Trug Dack	
<ol> <li>Describe Proposed or Completed O work) SEE RULE 1103.</li> </ol>	perations (Clearly state all pertinent details, and give pertinent dates, including	estimated date of starting any proper
State "35" Well No. 1	was drilled to a depth of 10,000'. Logs were	
zones were located in	the Penn formation. The well was then plugged	un and no productive
as follows:	the well has then plugged	back on 9-29-70
1. 25 sx plug @	10.000*	
2. 25 sx plug @	8877! (top of Wolfcamp).	
3. 25 sx nlug @	7750' (top of Abo).	
4. 85 sx plug 6	7750 (top or Ago).	
Os sa prug I	rom 5287-5004' (top of Glorieta).	
Verbal permission		
9-28-70 The11	obtained from the Hobbs office of the NMCCC to	plug the well on
J-10-70. The well was	s plugged back as per request and 4-1/2" csg run	to 5040'
	<b>5</b>	35 36,10
R. I hereby costification		
o. I hereby certify that the information	above is true and complete to the best of my knowledge and belief.	
$\sim 10^{\circ}$	$\mathcal{L}$	
IGNED SERJOW	TITLE Division Production Manager	0.5-1- 1
-100	The state of the s	DATE October 1, 1970
U/U		
PROVED BY	unyon true controls	00T 5 1970
	TITLE	DATE WAS STO
ONDITIONS OF APPROVAL, IF ANY:	▼	

OIL CONSERVATION COMM.