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## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

OIL CONSERVATION DIVISION P.O. Box 1980, Hobbs, NM 88240 WELL API NO. P.O. Box 2088 DISTRICT II Santa Fe, New Mexico 87504-2088 P.O. Drawer DD, Artesia, NM 88210 5. Indicate Type of Lease STATE [X] FEE \_\_ DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. NM-3138 SUNDRY NOTICES AND REPORTS ON WELLS ( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) Baum State 1. Type of Well: well 📝 2. Name of Operator Well No. MWJ PRODUCING COMPANY 3. Address of Operator 9. Pool name or Wildcat 400 W Illinois - Suite 1100 Midland, Texas 79701 Baum Upper Penn 4. Well Location & L-18 L 990 23/0 Line and 646 Unit Lene BHIEN 1791 west South Feet From The Feet From The Line 14S 33E Lea ship 145 Range 33E 10. Elevation (Show whether DF, RKB, RT, GR, etc.) Section NMPM Township County 4266' GL Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK **ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT PULL OR ALTER CASING CASING TEST AND CEMENT JOB completion OTHER: OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 5/3/89: RIH w/347 jts 2-3/8" Buttress Thread tbg & tagged btm @ 10324'. tbg for leak. 5/4/89: Finished testing tbg for leak. Swbd well dn. POOH w/tbg. RU W/L & perf'd "C" from 10274-10292' 2 SPF. 5/5/89: Ran Baker Model R-3 pkr, SSN, CO & 343 jts 2-3/8" Buttress Thread tbg. Set pkr w/12000# tension (10214') & flanged up. Swbd. 5/6-7: 5/8/89: Swbd & flwd. Acd w/2000 gals 20% HCL ac & 100 7/8" 1.1 sp grav ball sealers @ 4.5 BPM @ 2500 psi. Ball action to 4000 psi. Flushed w/41bbls 2% KCL wtr. Swbd to test tank. Left open on 12/64" chk. 5/15-16: Ran BHA, 2 jts T/P, cav & pkr & 343 jts 2-3/8" tbg. Ran 1" seal assy & 316 jts 1" vent string. Loaded & tstd to 1000 psi. Started well pmpg I hereby certify that the information above is true and complete to the best of my knowledge and belief. Agent 5/17/89 (915) 682-5216 Pat Drexler TYPE OR PRINT NAME (This space for State Use)

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Paul Kautz Geologist MAY 1 9 1989

CONDIDIONS OF APPROVAL, IF ANY

RECEIVED

MAY 1 8 1989

OCD HOSS OFFICE