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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-1263	
7. Unit Agreement Name	
8. Farm or Lease Name State Lease K-1263	
9. Well No. 1	
10. Field and Pool, or Wildcat Wildcat	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	2. Name of Operator Belco Petroleum Corporation
3. Address of Operator P. O. Box 19234, Houston, Texas 77024	4. Location of Well UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 22 TOWNSHIP 12-S RANGE 33-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4264 Gr.	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was spudded at 5:00 p.m. on 3/13/71. Drilled a 17½" hole to 395' KB. Ran and set 12-3/4" 34# ST&C casing to 395' KB. Cemented the casing with 350 sacks of Class "C" cement with 2% calcium chloride. The plug was down at 8:00 a.m. on 3/14/71. WOC for 18 hours and tested the casing to 600 psig for 30 minutes.

Drilled an 11" intermediate hole to 3848' KB. Ran and set 8-5/8", 24#, 28#, 32#, ST&C casing at 3848' KB. Cemented the casing with 375 sacks of Class "C" cement with 2% calcium chloride. The plug was down at 4:00 a.m. on 3/19/71. WOC for 18 hours, then tested the casing to 1500 psig for 30 minutes.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>James A. Leach</u>	TITLE <u>Agent</u>	DATE <u>March 29, 1971</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>SUPERVISOR DISTRICT</u>	DATE <u>MAR 31 1971</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

MAR 3 1971

OIL CONSERVATION COMM.
HOBBS, N. M.