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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
K-2410

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Mark Production Company	8. Farm or Lease Name Southland-State
3. Address of Operator 1108 Simons Building, Dallas, Texas 75201	9. Well No. 1
4. Location of Well UNIT LETTER D , 560 FEET FROM THE North LINE AND 560 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 14S RANGE 34E NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 4130' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-21-72 Ran 323 jts 4-1/2" casing (10,511.69') set @ 10,505' - cemented with 375 sacks Class "C" 2% gel & 8# salt/sack, 3/4# 1% CFR2 - plug down @ 2:45 PM
2-20-72 - WOC 65 hrs - pressure tested casing with 2000 psi for 30 min - held okay - ran temperature survey - top of cement at 8200'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Gaylon Thompson*

TITLE Assistant Secretary

DATE February 28, 1972

APPROVED BY

Orig. Signed by
Joe D. Ramey
Dist. I, Supv.

TITLE

MAR 2 1972

CONDITIONS OF APPROVAL, IF ANY: