

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	



7. Unit Agreement Name

8. Farm or Lease Name
Cities Service-State

9. Well No.
1

10. Field and Pool, or Wildcat
High Plains, Penn.



12. County
Lea

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____
b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

2. Name of Operator
Coquina Oil Corporation

3. Address of Operator
200 Bldg. of the Southwest, Midland, Texas 79701

4. Location of Well
UNIT LETTER E LOCATED 1980 FEET FROM THE North LINE AND 660 FEET FROM

THE West LINE OF SEC. 26 TWP. 14S RGE. 34E NMPM

15. Date Spudded 7-24-73 16. Date T.D. Reached 8-28-73 17. Date Compl. (Ready to Prod.) 9-18-73 18. Elevations (DF, RKB, RT, GR, etc.) G.L. 4084' 19. Elev. Casinghead --

20. Total Depth 10,579' 21. Plug Back T.D. 10,560' 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By Rotary Tools All Cable Tools None

24. Producing Interval(s), of this completion - Top, Bottom, Name 10,401-10,409' 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run SWN, CAVL, IEL 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4"	34#	378	17 1/2"	375 SX.	-0-
8 5/8"	24,28,32#	4544	11"	300 SX.	-0-
5 1/2"	17#	10561	7 7/8"	350 SX.	-0-

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2 3/8"	10,139'	10,139'

31. Perforation Record (Interval, size and number) 10,401'-10,409'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10,401-409'	250 gals. 15% NE
	2000 gals. 15% NE
	6000 gals. 15% NE

33. PRODUCTION

Date First Production 9-2-73 Production Method (*Flowing, gas lift, pumping - Size and type pump*) Flowing Well Status (*Prod. or Shut-in*) Shut In

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9-18-73	24	13/64		400	565	15	1412

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
610 psi	Packer		400	565	15	40.1°

34. Disposition of Gas (*Sold, used for fuel, vented, etc.*) Vented Test Witnessed By Dwight Tipton

35. List of Attachments
Logs, Dev. Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Bert O. Gould TITLE Superintendent DATE 9-18-73

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1860</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2935</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>3090</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3744</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4513</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5425</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>7380</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>8100</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>9720</u>	T. Permo-Penn <u>10,395</u>	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	325	325	Caliche, gravel				
325	1595	1270	Red Beds				
1595	1810	215	Lime, Red Beds				
1810	2935	1125	Anhydrite, salt, Red Beds				
2935	3090	155	Sand, Lime, Dolo.				
3090	3745	655	Lime, Dolo, Evaporites				
3745	4150	405	Sand, Evaporites				
4150	4513	363	Dolo, Sand, Lime, Evaporites				
4513	5425	912	Dolo.				
5425	5895	470	Sand, Shale, Lime, Dolo.				
5895	7380	1485	Lime, Dolo, Sd. & Sh.				
7380	7485	105	Sh. & Sd.				
7485	8100	720	Lime & Sh.				
8100	9720	1620	Dolo, Sh.				
9720	10395	675	Lm., Sh.				
10395	10579	184	Lm.				