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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name #1
2. Name of Operator THUNDERBIRD OIL CORPORATION		No. Caprock Queen Unit
3. Address of Operator P. O. BOX 1097, MIDLAND, TEXAS 79701		8. Farm or Lease Name Tract 27
4. Location of Well UNIT LETTER <u>D</u> <u>1310</u> FEET FROM THE <u>North</u> LINE AND <u>10</u> FEET FROM THE <u>West</u> LINE, SECTION <u>8</u> TOWNSHIP <u>13-S</u> RANGE <u>32-E</u> NMPM.		9. Well No. 4-Y
15. Elevation (Show whether DF, RT, GR, etc.) 4386' KB		10. Field and Pool, or Wildcat Caprock Queen
12. County Lea		

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOBS	<input checked="" type="checkbox"/>
OTHER	<input type="checkbox"/>

ALTERING CASING	<input type="checkbox"/>
PLUG AND ABANDONMENT	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1-22-74 Commence drilling @ 6:00 AM.  
T.D. 310' red beds. Ran 8 jts., 28#, 8-5/8" casing @ 300' with 150 sx. Class C + 4% Gel + 2% CaCl. Plug down @ 2:00 PM. Circ. 50 sx. cement to pits. W.O.C.
- 1-23-74 T.D. 310'. Tested 8-5/8" casing @ 1000# for 30 mins. with no leaks. Prep. to drill ahead.
- 1-29-74 T.D. 3096' dolomite. Ran 94 jts., 14#, 5-1/2" casing @ 3095' w/275 sx. +5# NaCl per sx. Plug down @ 8:15 PM.
- 1-30-74 P.B.T.D. 3081'. Left well shut in overnight with 1000#. No leaks. Prep. to complete.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Kenny F. Schuman TITLE President DATE February 1, 1974

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE Feb 18 1974

CONDITIONS OF APPROVAL, IF ANY: