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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____						7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____						8. Farm or Lease Name Huber Griffin	
2. Name of Operator Samedan Oil Corporation						9. Well No. /	
3. Address of Operator 2207 Wilco Building, Midland, Texas 79701						10. Field and Pool, or Wildcat Wildcat	
4. Location of Well UNIT LETTER B LOCATED 660 FEET FROM THE North LINE AND 1750 FEET FROM THE East LINE OF SEC. 4 TWP. 14-S RGE. 36-E NMPM						12. County Lea	
15. Date Spudded 11/5/74		16. Date T.D. Reached 12/7/74		17. Date Compl. (Ready to Prod.) 12/10/74		18. Elevations (DF, RKB, RT, GR, etc.) 3949.9'	
19. Elev. Casinghead 3949.9'		20. Total Depth 10,600'		21. Plug Back T.D.		22. If Multiple Compl., How Many	
23. Intervals Drilled By		Rotary Tools		Cable Tools		24. Producing Interval(s), of this completion - Top, Bottom, Name None	
25. Was Directional Survey Made No		26. Type Electric and Other Logs Run Gamma Ray--Acoustic Log & Dual Induction Log		27. Was Well Cored No		28. CASING RECORD (Report all strings set in well)	
Casing Size		Weight lb./ft.		Depth Set		Hole Size	
12 3/4"		34#		407'		17 1/2"	
8 5/8"		24# & 32#		4585'		11"	
Cementing Record		Amount Pulled		Cementing Record		Amount Pulled	
550 sacks		None		300 sacks		None	
29. LINER RECORD				30. TUBING RECORD			
Size		Top		Bottom		Sacks Cement	
31. Perforation Record (Interval, size and number) None				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
Depth Interval		Amount and Kind Material Used		Depth Interval		Amount and Kind Material Used	
33. PRODUCTION							
Date First Production None		Production Method (Flowing, gas lift, pumping - Size and type pump) P & A				Well Status (Prod. or Shut-in)	
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED William S. McQueen				TITLE Production Superintendent		DATE March 7, 1975	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 3072'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4516'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____ 6031'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 7450'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 3192'	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 4262'	T. _____	T. Chinle _____	T. _____
T. Penn. _____ 10,558'	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1410'	1410'	Arbacia				
1410'	4187'	2777'	Anhy drite & salt				
4187'	5010'	823'	Anhydrite				
5010'	6214'	1204'	Lime, sand & shale				
6214'	10523'	4309'	Lime and shale				
10523'	10600'	77'	Lime and dolomite				

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MAY 1 1975
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