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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-522	
7. Unit Agreement Name	
8. Farm or Lease Name	
State NM-1	
9. Well No.	
2	
10. Field and Pool, or Wildcat	
Undesignated	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator
	Kewanee Oil Company
3. Address of Operator	
	P. O. Box 3786, Odessa, Texas 79760
4. Location of Well	
UNIT LETTER <u>K</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM	
THE <u>West</u> LINE, SECTION <u>27</u> TOWNSHIP <u>14-S</u> RANGE <u>32-E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	
	4311' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-10-76 - Cemented 4-1/2", 11.6#, K-55 & N-80 casing at 10,077.20' G.L. with 270 sacks Class "C" with 2% Gel, 8# salt per sack and 3/4% CFR-2. Top cement by Temperature Survey 9170'.

1-19-76 - Tested 4-1/2" casing at 1,000 psi for 30 minutes. No pressure loss.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>E. F. Stinson</u>	TITLE <u>District Manager</u>	DATE <u>January 21, 1976</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>[Signature]</u>	DATE <u>100 26 1976</u>

CONDITIONS OF APPROVAL, IF ANY: