

COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
9. Well No.	
10. Field and Pool, or Wildcat	
12. County	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER- **Plugged & Abandoned**

1. Name of Operator
Roger C. Hanks

2. Address of Operator
500 Gihls Tower West, Midland, Texas 79701

3. Location of Well
UNIT LETTER **M**, **660** FEET FROM THE **W** LINE AND **660** FEET FROM THE **S** LINE, SECTION **4** TOWNSHIP **14S** RANGE **37E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3867 GR

4. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input checked="" type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Spud well 12-29-75
- Set 13-3/8 Casing at 400' on 12-30-75, Circ. Cement
- Set 9-5/8" casing at 4732' on 1-9-76. Cemented with 325 sacks
- Drilled to total depth of 11,632'
- Logged and Plugged well as follows:
 - 35 sacks - 11,500-11,632'
 - 40 sacks - 10,145-10,300'
 - 30 sacks - 9693-9808'
 - 40 sacks - 8185-8340'
 - 40 sacks - 6130-6285'
 - 75 sacks - 4480-4770
- Cut 9-5/8 casing at 1455 and POOH
- with 2-3/8" tubing, spotted plugs as follow with 9.5# mud between plugs
 - 50 sacks - 1400-1500'
 - 65 sacks - 350-450'
 - 10 sacks at surface
- Installed DHM

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J.B. Shepherd TITLE Operations Mgr DATE 3-25-76

APPROVED BY Eddie TITLE OIL & GAS INSPECTOR DATE 1

CONDITIONS OF APPROVAL, IF ANY: