					**	
10. OF COPIES RECKIVED						
DISTRIBUTION	NEW	MEXICO OIL CONSE	l ;	orm C-101		
NTAFE				Revised 1-1-65		
FILE				ſ		Type of Lease
U.S.G.S.					STATE X	X FEE
LAND OFFICE					5. State Oil (Gas Lease No.
OPERATOR					L-90	1
APPLICATIO	N FOR PERMIT TO	DRILL, DEEPEN, (OR PLUG BACK			
1H. Type of Work					7. Unit Agree	ement Name
DRILL X		DEEPEN [PLUG B	ACK []		
b. Type of Well				8, Farm or Lease Name		
WELL WELL A	O/HER	<u> </u>	ZONE	Maralo State		
2. Name of Operator		•			9. Well No.	
Adobe Oil Com	npany				1	
3. Address of Operator	17-14-3 T16-	กำล หรือว	m			Pool, or Wildcat
1100 Western		_	nd, Texas /9	701	Wild	cat
4. Location of Well UNIT LETTE	IR LOC	ATED 1980 FE	EET FROM THE SOU	th LINE		
660	east	19	12S 33	, E		
AND FEET FROM	THE EAST LIN	E OF SEC. TV	VP. RGE.	NMPM	7//////	
					12. County	
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	<i>1111111111</i>			Lea	
	77777777					
			1	A. Formation		20. Rotary or C.T.
21. Elevations (Show whether DF,				Atoka		Rotary
4294 Gr	R1, etc.) 21A. Kind	& Status Plug. Bond 21	1B. Drilling Contractor			Date Work will start
23.			Moranco		Jun	e 15, 1977
23.	Р	ROPOSED CASING AND	CEMENT PROGRAM			•
SIZE OF HOLE	SIZE OF CASING	WEIGHT DED FOOT	To	T		
17-1/2	13-3/8			SACKS OF		EST. TOP
12-1/4	8-5/8	24,28,32	3800	600		circ 2200
7-7/8	5-1/2	17 & 20	11,200	1275		6000 - 30
1.77	3 1/2	17 & 20	11,200	12/3	'	
Blow out Preve X 1500 series. 4" X 1500 seri unit.	One shaffe	r spherical 1	10" X 1500 se	ries.	Choke	manifold
w 1 n						,
Mud Program						
			hulls, cane		r	
			per 10#, 32 v			.9
3800-11,200			t gel, soda a			
	quebracho, m	ud up at 10,	200'. 8.8#,	38 VIS,	TO MT	, 10.5 pH
£.				FC	APPROVAL	VALID
•				, , , , , , , , , , , , , , , , , , ,	7 90 DAY	S UNLESS
				·	HAG CO	MMENCED
•					8-1	- (-
N ABOUT COLOT DESCRIPTION					***************************************	
IVE ZONE. GIVE BLOWOUT PREVENTE	OPOSED PROGRAM: IF P ER Program, IF any.	ROPOSAL IS TO DEEPEN OR	PLUG BACK, GIVE DATA ON	PRESENT PROD	UCTIVE ZONE	AND PROPOSED NEW PRODUC-
hereby certify that the information	n above is true and comp	lete to the best of my kng	owledge and belief.			
. //		***				0 1027
ligned n. N. 149-	_M.D. Rogers	Title Vice I	President	De	nte May	9, 1977
(That's space for S	itate Use)				તાને સંક્રિક 4	<u>; 1977</u>
	W. 11	STORES	(17) (1) (1) (1) (1) (1) (1) (1) (1) (1) (1		131	, y 1977
PPROVED BY LEGEL	1x lilter	N\\EZZQV\\}	Book and de	I		
ONDITIONS OF ADDROVANTE	ANY	1	**************************************	DA	ATE	
	おからいも					<u></u>

RECEIVED

OIL CONSCIENTION COMM.

NEW N 'CO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

		All distances must be	from the outer bour	daries of the Sec	tion.					
Operator			:	Well No.						
ADOBE OIL CO.		·	MARALO-ST			I				
Unit Letter S	Section 19	Township	Range 33-E	Count	LEA					
Actual Footage Locati										
1980 Ground Level Elev.	feet from the Producing For	SOUTH line and		feet from t						
4294	1	oka	Pool Wi	.dcat		Dedicated Acreage: 320 Acres				
 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli- 										
dated by communitization, unitization, force-pooling. etc? Yes No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.										
	1				T	CERTIFICATION				
			1 -	I-B	Name M Vice	. D. Rogers President e Oil Company				
	 		•	OBE OIL C	shown on the notes of accounter my such is true and knowledge accounter to the contract of the					
0 330 660 90	1320 1650 198	n 2310 2640 200	0 1500 10	500 500	max A Certificate No	otessional Figures Juryeyor Juryeyor A SCHUMANN JR				